<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-8178 Fax:(505) 334-8170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 175563

i. Operator iva	ame and Address				300	.20	2	OGRID Number		
WHITING OIL AND GAS CORPORATION								25078		
400 W. Illinois Midland TX 70701								3. API Number		
Midland, TX 79701 4. Property Code 5. Property Name								30-021-20 3. Well No.	U588	
4. Property Code 5. Property Name 40190 HAZEN 1926			В				24-1			
		1		7 (Surface Location		•			
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
K	24	19N	28E	K	1650	S	1930	W	Harding	
8.9		13.24		8. Propose	ed Bottom Hole Loca	ition	24.41			
L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
K	24	19N	28E	K	1650	S	1930	W	Harding	
				9.1	Pool Information					
BRAVO DON	IE CARBON DIOXI	DE GAS 640							96010	
				Additio	nal Well Information					
1. Work Type	G. Carlos	12. Well Type	L	13. Cable/Rotary		ase Type	15. Groun	nd Level Elevation		
	w Well	CO				Private		4633		
6. Multiple N		17. Proposed D 350		18. Formation Tubb		ontractor 20. Sp		Spud Date 11/1/2013		
epth to Grou	nd water	330	10	2,755	arest fresh water well		Distance	ance to nearest surface water		
							100000000000000000000000000000000000000			
We will be	using a closed-lo	op system in lieu o	f lined pits				0.00			
					Casing and Cement					
Type	Hole Size	Casing Siz	e	Casing Weight/ft	Settin	g Depth	Sads of Ce	ment	Estimated TOC	
Surf	12.25	8.625	re .	Casing Weight/ft 24	Setting 18	Depth 00	650	ment	0	
				Casing Weight/ft 24 15.5	Setting 18 35	Depth 000		ment		
Surf	12.25	8.625		Casing Weight/ft 24 15.5	Setting 18	Depth 000	650	ment	0	
Surf	12.25	8.625		Casing Weight/ft 24 15.5 Casing/Cement P	Settin 18 35 Program: Additional	g Depth 900 900 900 Comments	650	ment	0	
Surf Prod	12.25 7.875	8.625 5.5		Casing Weight/ft 24 15.5 Casing/Cement P	Settin 18 35 Program: Additional	g Depth 000 000 Comments	650		0	
Surf Prod	12.25 7.875	8.625 5.5	/orking Pressure	Casing Weight/ft 24 15.5 Casing/Cement P	Settin 18 35 Program: Additional Blowout Prevention Test Press	g Depth 000 000 Comments	650	Manufactur	0 0	
Surf Prod	12.25 7.875	8.625 5.5		Casing Weight/ft 24 15.5 Casing/Cement P	Settin 18 35 Program: Additional	g Depth 000 000 Comments	650		0 0	
Surf Prod	12.25 7.875	8.625 5.5	Torking Pressure	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed E	Settin 18 38 Program: Additional Blowout Prevention Test Press 3000	g Depth 000 000 Comments	650	Manufactur REGAN TAU	0 0	
Surf Prod Ar	12.25 7.875 Type nnular certify that the inforand belief.	8.625 5.5	forking Pressure 3000 a is true and comp	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed E	Settin 18 35 Program: Additional Blowout Prevention Test Press 3000	g Depth 000 000 Comments	650 550	Manufactur REGAN TAU	0 0	
Surf Prod Ar 23. I hereby crowledge a further cer	12.25 7.875 Type nnular certify that the inforand belief. tify I have complie	8.625 5.5	forking Pressure 3000 a is true and comp	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed E	Settin 18 35 Program: Additional Blowout Prevention Test Press 3000	g Depth 000 000 Comments	650 550	Manufactur REGAN TAU	0 0	
Surf Prod Ar 23. I hereby crowledge a further cer	12.25 7.875 Type nnular certify that the inforand belief. tify I have complie	8.625 5.5	forking Pressure 3000 a is true and comp	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed E	Settin 18 35 Program: Additional Blowout Prevention Test Press 3000	g Depth 000 000 Comments	650 550	Manufactur REGAN TAU	0 0	
Surf Prod Ar 3. I hereby anowledge a further cer	12.25 7.875 Type nnular certify that the inforand belief. tify I have complie	8.625 5.5	forking Pressure 3000 a is true and comp	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed E	Settin 18 35 Program: Additional Blowout Prevention Test Press 3000	g Depth 000 000 Comments	650 550	Manufactur REGAN TAU	0 0	
Surf Prod Ar 3. I hereby anowledge a further cer 3, if applica	12.25 7.875 Type Innular certify that the inforend belief. tify I have complied	8.625 5.5	forking Pressure 3000 e is true and comp	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed E	Settin 18 35 Program: Additional Blowout Prevention Test Press 3000	g Depth 000 000 Comments	650 550	Manufactur REGAN TAU	0 0	
Surf Prod Ar 23. I hereby a formowledge a further cer d, if applica Signature:	12.25 7.875 Type Innular certify that the inforend belief. tify I have complied	mation given above	forking Pressure 3000 e is true and comp	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed E	Settin 18 38 Program: Additional Blowout Prevention Test Press 3000 Tmy NMAC	g Depth 100 100 Comments Program ure Ed Marti	650 550	Manufactur REGAN TAU	0 0	
Surf Prod Ar	Type nular certify that the inforand belief. tify I have complieble. Electronica	mation given above	forking Pressure 3000 e is true and comp	Casing Weight/ft 24 15.5 Casing/Cement P 22. Proposed E	Settin 18 2 rogram: Additional Blowout Prevention Test Press 3000 my NMAC Approved By:	g Depth 100 100 Comments Program The Ed Marti District (650 550 OIL CONSERVAT	Manufactur REGAN TAU	0 0	

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102

Energy, Minerals, and Natural Resources Department
Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION

State Lease - 4 copies

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

Fee Lease - 3 copies

DISTRICT IV

Santa Fe, New Mexico 87505

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

^I API Number	94010 BRAVO DOME CARBON DIOX 1	BRAVO DOME CARBON DIOXIDE GAS				
Property Code	⁶ Property Name HAZEN 1928	⁶ Well Number #24-1				
⁷ OGRID No. 24078	WHITING OIL and Gas Corporation	⁹ Elevation 4633'				

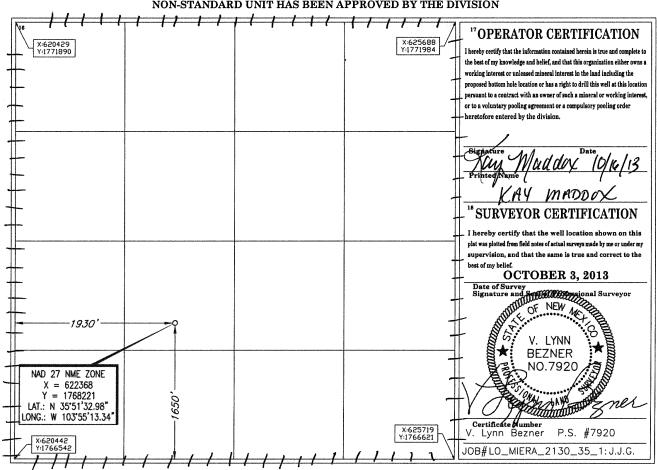
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	24	19 NORTH	28 EAST, N.M.P.M.		1650'	SOUTH	1930'	WEST	HARDING

Bottom Hole Location If Different From Surface

UL or lot no.	Section	on Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated	Acres 1	3 Joint or Infill	14 Consolidation Code	¹⁶ Order N	lo.				

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 175563

Form APD Comments

PERMIT COMMENTS

Operator Name and Address:	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20588
400 W. Illinois	Well:
Midland, TX 79701	HAZEN 1928 #24-1

Created By Comment Comment Date

Form APD Conditions

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 175563

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
WHITING OIL AND GAS CORPORATION [25078]	30-021-20588		
400 W. Illinois	Well:		
Midland, TX 79701	HAZEN 1928 #24-1		

OCD	Condition
Reviewer	
emartin	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
emartin	NMOCD District IV to be notified at least 24 hours prior to spud.