Submit within 45 days of well con	State of New Mexico					Revised November 6, 2013				
	Energy, Minerals and Natural Resources					1. WELL API NO.				
						30-015-40908				
Oil Conservation Division						2. Well Name: JACKSON A #040				
									1220 S. St Francis Dr. Santa Fe, NM 87505	
040										
HYDRAULIC FRA	CTURING FI	UID				4. Surface Hole		To be the broken	0.000	
DISCLOSURE							Unit:A Lot:A Section:13 Township:17S Range:30E Feet from:575 N/S Line:N			
www.felinian						Feet from: 131	10 E	/W Line:E		
⊠ Original						5. Bottom Hole Location:				
□ Amendment						Unit:A Lot:A Section:13 Township:17S Range:30E Feet from:575 N/S Line:N				
						Feet from: 131		E/W Line:E		
						6. latitude:	Control of the	longitude:		
						32.8401699527417 - 103.921220632186				
						7. County:				
						Edd	у			
8. Operator Name and Address:					9. OGRID:	3080	10. Phone Numbe	er: 81	17-332-5108	
BURNETT OIL CO IN										
Burnett Plaza, Suite 1										
801 Cherry St., Unit 9										
Fort Worth 76102 11. Last Fracture Date: 11/1/2013 Frac Performed by: CUDD 12. Produ						on Type:				
11. Last Placule Date. 1//1/2013 Place Hollines by. CODD						O				
13. Pool Code(s):						4. Gross Fractured Interval:				
96831 15. True Vertical Depth (TVD): 16.						5,106 ft to 5,292 ft tal Volume of Fluid Pumped:				
6,150 ft					469,298 gals					
17. Total Volume of Re-Use Water Pumped: 18 201,798 gals						8. Percent of Re-Use Water in Fluid Pumped: 43%				
19. HYDRAULIC FLUID C		N 100								
Trade Name S	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	al Abstract	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ing Concentration mass)	redient n in HF Fluid (% by	
	'ates	Carrier / Base Fluid	100000	7732-18-5			100%		95.8586%	
	CUDD	Proppant	Silicon Dioxide	14808-60-7		100%			3.97141%	
FR-601 S	BNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			100%		0.09844%	
			Isoparaffinic Solvent	64742-47-8			100%		0.09844%	
			Water	7732-18-5			100%		0.09844%	
			Nonylphenol	9016-45-9		le.	100%		0.09844%	
- CO-100 CO B CO	5.11.16.25.55.55.35.05.5		Sorbitan Monooleate	1338-43-8		, e	100%		0.09844%	
the second secon	Dilfield Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0		100%			0.07154%	
	nc.		Phosphonate Compound	Proprietary			60%		0.04292%	
20. I, as Operator, hereby certify the	at the information show	n on this disclosure form is	true and complete to the	best of my knowle	edge and beli	ef.				
Signature: Signed Elec	tronically Pri	nted Name: Leslie Garv	ris			Title: Regula	tory Coordinator			
orgino a Live										
Date: 11/12/2013										

NMOCD does not require the reporting of information beyond MSDS data as desαribed in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade seαret or confidential business information.