Submit within 45 days of well completion						Revised November 6, 2013			
State of New Mexico Energy, Minerals and Natural Resources						1. WELL API NO.			
						30-025-40703			
Oil Conservation Division						2. Well Name: CABO BLANCO STATE #002H			
1220 S. St Francis Dr.									
Santa Fe, NM 87505						3. Well Number: 002H			
HYDRAULIC FR	ACTURING I	LUID				4. Surface Hole L Unit:A Lot:1		ownship:24S	Range:33E
DISCLOSURE						Feet from:430	N/	S Line:N	Range.33L
⊠ Original						Feet from: 330 5. Bottom Hole Lo		W Line:E	
□ Amendment						Unit:P Lot:1 Feet from:357 Feet from:351	Section:5 To No.	ownship:24S /S Line:S /W Line:E	Range:33E
						6. latitude: 32.25	527946870351	longitude: - 103.58684214	45436
						7. County: Lea			
0 Oto-No and Address						047055			00.005.4070
Operator Name and Address: COG PRODUCTION, LLC 600 W. Illinois Ave Midland 79701					9. OGRID:	217955 10. Phone Number: 432-685-4372			
11. Last Fracture Date: 10/8/2013 Frac Performed by: Halliburton 12						uction Type:			
						ractured Interval:			
96674 15. True Vertical Depth (TVD): 16.						11,316 ft to 15,240 ft Volume of Fluid Pumped:			
11,112 ft						2,438,260 gals of Re-Use Water in Fluid Pumped:			
17. Total Volume of Re-Use Water Pumped: N/A						Not Disclosed			
19. HYDRAULIC FLUID	COMPOSITION	AND CONCENTRA							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	cal Abstract	Maximum Ingred Concentration in		Maximum Ingre Concentration i	edient in HF Fluid (% by
Fresh Water	Operator	1				mass)	100%	mass)	84.21278%
HYDROCHLORIC ACID 5-	Halliburton		Hydrochloric acid	7647-01-0		1.00	10%		0.24203%
10% CRC 30/50	Lielliburten		100-7-10-5-17/100-	7350730000		15	4000/		10.016600/
CRC 30/50 CL-22 UC	Halliburton Halliburton	Crosslinker	Potassium formate	590-29-4		į.	100% 60%		12.91662% 0.03813%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium	1310-58-3 13709-94-9		i.e	5%		0.00165%
			hydroxide Potassium metaborate				60%		0.01984%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2			30%		0.00315%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information			60%		0.02718%
LOSURF-360	Halliburton	0.000				×	100%		0%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8			10%		0.00427%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential Business Information			100%		0.02037%
			Silica, amorphous precipitated	67762-90-7			30%		0.00611%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4			60%		0.01246%
3rd Party Scale Inhibitor	Operator	*3rd Party Additive	*Supplied by Operator				100%		0.02138%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0			100%		0.142%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1			100%		0.00047%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate Crystalline silica,	7727-54-0 14808-60-7		100%			0.00874%
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	quartz Glassy calcium magnesium	65997-17-3		100%			0.02071%
3rd Party Additive	Operator	*3rd Party Additive	*Supplied by Operator				100%		0.02071%
20. I, as Operator, hereby certify	that the information sh	own on this disclosure form i		best of my knowl	ledge and belie	ef.			
1. 1.0	- E - V - V - V	Printed Name: Brian Maio	***			Title: Regulato	ry Analyst		9
Date: 11/14/201 E-mail Address: bmaioring	13 o@concho.com						_		

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.