						T-				
Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013				
	Energy, Minerals and Natural Resources					1. WELL API NO. 30-015-40353				
	Oil Conservation Division						2. Well Name: DODD FEDERAL UNIT #571			
1220 S. St Francis Dr.						3. Well Number:				
Santa Fe, NM 87505						571				
HYDRAULIC FRACTURING FLUID						4. Surface Hole L Unit:N Lot:N		Fownship:17S	Range:29E	
DISCLOSURE						Feet from:410	N	V/S Line:S		
⊠ Original						Feet from: 1650 5. Bottom Hole Lo		E/W Line:W	100000	
□ Amendment						Unit:N Lot:N Feet from: 410 Feet from: 1650	N	Fownship:17S WS Line:S E/W Line:W	Range:29E	
						6. latitude:	430497548353	longitude:		
						104.065880907956				
						7. County: Eddy				
8. Operator Name and Address	35:				9. OGRID:	229137	10. Phone Numb	per: 4	432-685-4332	
COG OPERATIN One Concho Ce 600 W. Illinois A	nter									
Midland 79701 11. Last Fracture Date: 10/22/2012 Frac Performed by: Halliburton 12. Product					12. Production	on Type:				
13. Pool Code(s): 14. Gross Fi						actured Interval:				
97917						,010 ft to 4,260 ft				
4,440 ft						08,687 gals				
The state of the s						of Re-Use Water in F ot Disclosed	luid Pumped:			
19. HYDRAULIC FLUI	D COMPOSITION	N AND CONCENTR	ATION:			ot Diodiooca				
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingred Concentration in mass)		Maximum Ing Concentration mass)	redient n in HF Fluid (% by	
HCI < 10%	Halliburton						100%		13.93035%	
Fresh Water Braddy Sand- 16/30	Operator Halliburton						100% 100%		72.81104%	
CRC 16/30	Halliburton			Participal Co.			100%		9.92463%	
CAT-4	Halliburton	Activator	Diethylenetriamine	111-40-0			60%		0.26121%	
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1			30%		0.15647%	
			Monoethanolamine borate	26038-87-9			100%		0.52156%	
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2			2%		0.0071%	
			Sodium hypochlorite				30%		0.10647%	
LoSurf-300D	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6			1%		0.00396%	
			Ethanol	64-17-5			60%		0.23765%	
			Heavy aromatic	64742-94-5			30%		0.11883%	
			petroleum naphtha	04.00.0			50/		0.04000/	
			Naphthalene Poly(oxy-1,2-	91-20-3 127087-87-0			5% 5%		0.0198% 0.0198%	
			ethanediyl),alpha-(4- nonylphenyl)-omega -hydroxy-, branched	1			370		0.0196%	
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5			30%		0.00174%	
SUPERSET W	Halliburton	Activator	Methanol Ethoxylated	67-56-1 Confidential Business			60% 60%		0.19393% 0.19393%	
			Nonylphenol	Information			00%		0.1939370	
LCA-1	Halliburton	Misc Additive	Paraffinic solvent	Confidential Business Information			100%		0.09737%	
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7			30%		0.00665%	
ý			Walnut hulls	Mixture			100%		0.02218%	
K-35	Halliburton	Buffer	Sodium carbonate	497-19-8			100%		0.12675%	
WG-35 GELLING AGENT		Gelling Agent	Guar gum	9000-30-0	-d · ·		100%		1.05077%	
20. I, as Operator, hereby cert Signature: Signed	I Electronically	100000000000000000000000000000000000000	Chasity Jackson	Dest of my knowl	euge and belie	\$10 km (2)	latory Analyst			
Date: Signed		riinted Name:	Onabity Jackson			Title: INegu	atory Arialyst			
	on@conchoresource	es com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.