Submit within 45 days of well completion						Revised November 6, 2013													
State of New Mexico							1. WELL API NO.												
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505																			
										HADDVIII IC EE	PACTUR	NC ELLID				4. Surface Hole L	ocation:		
										HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:G Lot:G Feet from: 1970 Feet from: 2021	N	ownship:25N /S Line:N /W Line:E	Range:05W
Original						5. Bottom Hole L	ocation:	20120	9,623,7										
□ Amendment						Unit:G Lot:G Feet from: 1970		ownship:25N /S Line:N	Range:05W										
						Feet from:2021 6. latitude:		/W Line:E longitude:											
						7. County:	7.0	0											
						Rio Ai	rriba												
8. Operator Name and Address: ELM RIDGE EXPL PO BOX 156 Bloomfield 87413 11. Last Fracture Date: 10/2	ORATION CO	MPANY LLC			9. OGRID:	149052	10. Phone Numb	er: 5	05-632-3476										
		O 14. Gross Fractured Interval:																	
13. Pool Code(s): 39189						tured Interval: 48 ft to 7,416 ft													
15. True Vertical Depth (TVD): 7,559 ft						me of Fluid Pump 983 gals	ed:												
17. Total Volume of Re-Use Wa	ater Pumped:				18. Percent of	Re-Use Water in F	luid Pumped:												
19. HYDRAULIC FLUID	COMPOSI	TION AND CONCENTE	RATION:		I NO	t Disclosed													
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Cher Service #	mical Abstract	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)											
2% KCL Water	Operator					100%		46.05479%											
CRC SAND	Halliburton	Proppant	Crystalline silica, quartz Hexamethylenetetramine	14808-60-7	7		100%		18.51518% 0.3703%										
			Phenol / formaldehyde	9003-35-4		10	5%		0.92576%										
LGC-36 UC	Halliburton	Liquid Gel	resin Guar gum	9000-30-0		60%			0.17379%										
	70.00	Concentrate	Naphtha, hydrotreated	64742-48-9			60%		0.17379%										
BC-200 UC	Halliburton	Crosslinker	heavy Modified alkane		l Business	E-	60%	0	0.06236%										
AQF-2 FOAMING AGENT	Halliburton	Foaming Agent	Ethylene glycol	Information 111-76-2 111-46-6		-	30%		0.05175%										
		100000000000000000000000000000000000000	monobutyl ether Diethylene glycol				10%		0.01725%										
LoSurf-300D	Halliburton	Non-ionic	1,2,4 Trimethylbenzene	95-63-6			1%		0.00023%										
	1// 2// 7//	Surfactant	Ethanol Heavy aromatic	64-17-5 64742-94-5			60% 30%		0.01409%										
			petroleum naphtha	91-20-3		5%			0.001170/										
			Naphthalene Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)- omega-hydroxy-,	127087-87-0			5%		0.00117% 0.00117%										
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1		1	100%		0.00248%										
OPTIFLO-III DELAYED	Halliburton	Breaker	Ammonium persulfate	7727-54-0 14808-60-7		100%			0.00497%										
RELEASE BREAKER NITROGEN LIQUEFIED	Halliburton	Fluid	Crystalline silica, quartz Nitrogen	7727-37-9			30% 100%												
Ingredients Listed Below This Line Are Part of the			2-Ethyl hexanol	104-76-7	I Dunings	0% 0%			0%										
This Line Are Part of the			Alkyl sulfonate	Information	al Business				0%										
			Borate salts	Confidentia Information	confidential Business		0%		0%										
			Butyl alcohol	71-36-3 14808-60-7 Confidential Business		:	0%		0%										
			Crystalline silica, quartz Cured acrylic resin			0%													
				Information			17271		0%										
			Fatty alcohol polyglycol ether surfactant	9043-30-5		v.	0%	8											
			Methanol Modified bentonite	67-56-1 Confidentia	I Business		0%	6	0% 0%										
			A 3 SURFERING CO. S. TOP SURE DAGGE	Information Confidential Business Information		8													
			Organic salt				0%		0%										
			Oxyalkylated phenolic resin	Confidentia Information	l Business	0%		0%											
			Oxyalkylated phenolic resin	Confidentia Information	l Business		0%		0%										
			Propylene carbonate	108-32-7		0%													
			Propylene glycol Quaternary ammonium	57-55-6 68953-58-2)		0% 0%		0% 0%										
			compounds, bis (hydrogenated tallow alkyl) dimethyl,salts with bentonite	497-19-8															
			Sodium carbonate				0%	8	0%										
<u> </u>			Sodium sulfate Water	7757-82-6 7732-18-5	18-5		0% 0%		0% 0%										
	A Tourist Mark District	ation shown on this disclosure for		est of my knowl	edge and belief	A Section 1995	- E												
Signature: Signed E Date: 11/18/20	Electronically 113	Printed Name: Amy Ma	скеу			Title: Administ	rative Manager												
E-mail Address: amackey	/1@elmridge.																		
NMOCD does not require the rep information.	orting of informa	ation beyond MSDS data as desc	pribed in 29 CFR 1910.1200. NM	OCD does not	require the repo	rting or disclosure	or proprietary, trad	e secret or conf	gential business										