

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-025-41060				
		2. Well Name: KING COBRA 2 STATE #002H				
		3. Well Number: 002H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/>Original</div> <div><input type="checkbox"/>Amendment</div>	4. Surface Hole Location: Unit:B   Lot:2   Section:2   Township:19S   Range:34E Feet from:400   N/S Line:N Feet from:1980   E/W Line:E					
	5. Bottom Hole Location: Unit:O   Lot:   Section:2   Township:19S   Range:34E Feet from:467   N/S Line:S Feet from:2088   E/W Line:E					
	6. latitude:   longitude: 32.6959323398334   - 103.528927412784					
	7. County: Lea					
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID:   229137	10. Phone Number:   432-685-4332			
11. Last Fracture Date:   9/27/2013   Frac Performed by: Haliburton		12. Production Type: O				
13. Pool Code(s): 55610		14. Gross Fractured Interval: 10,875 ft to 14,906 ft				
15. True Vertical Depth (TVD): 10,709 ft		16. Total Volume of Fluid Pumped: 2,602,104 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Available				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	84.365%
HYDROCHLORIC ACID 5-10%	Halliburton		Hydrochloric acid	7647-01-0	10%	0.23702%
CRC PREMIUM-30/50	Halliburton				100%	12.81662%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.03708%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00151%
			Potassium metaborate	13709-94-9	60%	0.01812%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00206%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.0279%
LOSURF-360	Halliburton				100%	0%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00406%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential Business Information	100%	0.02007%
			Silica, amorphous precipitated	67762-90-7	30%	0.00602%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.01234%
3rd Party Scale Inhibitor	Operator	*3rd Party Additive	*Supplied by Operator		100%	0.02127%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.15756%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00056%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00917%
			Crystalline silica, quartz	14808-60-7	30%	0.00275%
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.02138%
3rd Party Additive	Operator	*3rd Party Additive	*Supplied by Operator		100%	0.01166%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:   Signed Electronically		Printed Name:   Brian Maiorino		Title:   Regulatory Analyst		
Date:   11/5/2013						
E-mail Address:   bmaiorino@concho.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.