Submit within 45 days of well completion State of New Mexico						-		Revised	November 6, 2013	
						1. WELL API NO. 30-025-35573				
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.										
						2. Well Name: LEAMEX #061 3. Well Number:				
										Santa Fe, NM 87505
HYDRAULIC FF	RACTUR	NG FLUID				4. Surface Hole L Unit: C Lot: C		Township:17S	Range:33E	
DISCLOSURE						Feet from:660 Feet from:1940		N/S Line:N E/W Line:W	range.ooz	
⊠ Original				5. Bottom Hole L Unit: C Lot: C		Township:17S	Range:33E			
□ Amendment				Feet from: 660 N/S Line: N Feet from: 1940 E/W Line: W						
						6. latitude:	111990714883	longitude:		
						2	111990714003	103.618944	258769	
						7. County: Lea				
Operator Name and Address:					9. OGRID:	217817	10. Phone Num	bor	505-326-9518	
CONOCOPHILLIF 3401 E. 30th Stree Farmington 8740	PS COMPANY et				S. OGRID.	21/01/	To. Phone Num	per.	303-320-3310	
11. Last Fracture Date: 10/2	24/2013 Frac F	Performed by: Trican			12. Productio	on Type:				
13. Pool Code(s): 43329						ractured Interval: 2.185 ft to 2.186 ft				
15. True Vertical Depth (TVD): 16. Total						olume of Fluid Pumped: 51.399 gals				
						of Re-Use Water in Fluid Pumped:				
19 HYDRAULIC FLUID	COMPOS	ITION AND CONCENTRA	ATION:		N	ot Disclosed				
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	cal Abstract	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
Water	Customer	Carrier	Water	7732-18-5		100%		7	86.60423%	
Brown 16/30	Trican	Proppant	Crystalline silica: Quartz (SiO2)	14808-60-7		100%			9.74663%	
SiberProp 16/30 Mesh	Trican	Proppant	nt Crystalline silica: 14808-60 Quartz (SiO2)			100%			1.37774%	
Water	Trican		Resin	Proprietary 7732-18-5		0% 100%		5.35		
WG-111L (Slurried Guar	Trican	Gelling Agent	Water Mineral oil/ light	64742-47-8		60%			0.97245% 0.40975%	
Gellant)		3,11,5002300100-07	hydrotreated pet. distillate polysaccharide 9000-30-0			60%		0.40975%		
AcTivator	Trican	Resin Activator	blend Alcohols, C12-14-	84133-50-6		70%			0.12452%	
ACTIVATO	mean	Tesiii Activatoi	secondary,						0.1243270	
FFA 00 (lase Operation)			ethoxylated Methanol	67-56-1			50%		0.08894%	
	Trinna	Inna Control	Polyethylene glycol	25322-68-3		5%				
FEA-20 (Iron Control) LCLM-30 (Borate	Trican Trican	Iron Control Crosslinker	Acetic acid Potassium	64-19-7 16481-66-6		82% 99.8%			0.1243% 0.11703%	
Crosslinker)			Metaborate Ethylene Glycol	107-21-1		25%			0.02932%	
			Potassium	1310-58-3		25%				
S-15 (Surfactant)	Trican	Surfactant	hydroxide Alcohol alkoxylate	Proprietary		:-	20%		0.01713%	
			Methanol 67-56-1					0.01713%		
Greenflush (Solvent)	Trican	Flush	Mineral oil/ light hydrotreated pet. distillate	64742-47-8		,	99%		0.04349%	
pH-11 (pH Buffer)	Trican	pH Buffer	Potassium carbonate	584-08-7			38%		0.0104%	
			Potassium hydroxide	1310-58-3		13%		0.00356%		
WBO-2 (Breaker)	Trican	Breaker	Sodium Persulfate	7775-27-1			100%		0.01234%	
			Alcohol Ethoxylate Surfactants	Proprietary			0%		0%	
			Resin	Proprietary			0%		0%	
			propylene carbonate Sorbitan trioleate	108-32-7 26266-58-0		0% 0%		0%		
			Modified bentonite	68953-58-2	68953-58-2		0%		0%	
20. I, as Operator, hereby certif	v that the inform	nation shown on this disclosure form	Water	7732-18-5 best of my knowl	ledge and helic	l ef.	0%		0%	
	Electronically		e: Rhonda S Rogers			Stat	f Regulatory			
Date: 11/25/20	112	300				Title: Tec	hnician			
Date: 11/25/20	713									

E-mail Address: rhonda.s.rogers@conocoPhillips.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.