Submit within 45 days of well o	completion	State of New Mexico					Revised November 6, 2013										
	Fn	eray Miner	als and Natu	ral Reso	urces	1. WELL API NO. 30-015-404	105										
					uiccs	2. Well Name:	SEE										
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: EAST MILLMAN UNIT #244 3. Well Number: 244											
									HYDRAULIC FR	ACTURING F	LUID				Surface Hole Locatio Unit:F Lot:F Secti		ownship:19S Range:28E
									DISCLOSURE						Feet from: 1990 N/S Line:N		
⊠ Original						Feet from: 2069 E/W Line: W 5. Bottom Hole Location:											
□ Amendment						Unit:F Lot:F Section:14 Township:19S Range:28E Feet from:1990 N/S Line:N Feet from:2069 E/W Line:W											
															6. latitude:		ongitude:
						32.662615 7. County:	5394045	-104.149013482382									
						Eddy											
8. Operator Name and Address:					9. OGRID:	19958	10. Phor	ne Number:									
STEPHENS & JOH PO BOX 2249 WICHITA FALLS 76																	
11. Last Fracture Date: 8/28/2012 Frac Performed by: BAKER HUGHES						12. Production Type:											
13. Pool Code(s):					14. Gross Fra	. Gross Fractured Interval:											
46555 15. True Vertical Depth (TVD): 16.						Confidential Il Volume of Fluid Pumped:											
2,660 ft					1:	122,094 gals											
 Total Volume of Re-Use Wat 0 gals 	er Pumped:				18. Percent o	of Re-Use Water in Fluid P	umped:										
19. HYDRAULIC FLUID	COMPOSITION	AND CONCENTR	ATION:			27 14 16 17 10 17 10 17 17 17 17		Farm or hardware in									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi- Service #	cal Abstract	Maximum Ingredient Concentration in Additi mass)	ve (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)									
Water	Operator	Carrier	Water	7732-18-5		Co. 42 A	100%	99.58329%									
Activator, 330 gal tote	Baker Hughes	Activator	Alcohols, C12-14- Secondary, Ethoxylated	84133-50-6 67-56-1			70%	0.04043%									
40.000000		170000	Methanol				50%	0.02888%									
Alpha 125 NE-945, tote	Baker Hughes Baker Hughes	Biocide Non-emulsifier	Glutaraldehyde Oxyalkylated alcohol	111-30-8 Trade Secret			30% 5%	0.01033% 0.00611%									
Sand, Sacked, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7			100%	0.001176									
LiteProp 125, 14/30	Baker Hughes	Proppant	Cured Resin	Trade Secret		2	10%	0.11484%									
LiteProp 125C, 14/30, 2000# bag	Baker Hughes	Proppant	Cured Resin	Trade Secret			18%	0.07043%									
Ingredients shown above			Alkoxylated Amine	Trade Secret		~	0%	0.0122295%									
are subject to 29 CFR 1910			Alkylene Oxide Block Polymer			r	0%	0.0139417%									
			Antifoam Methanol	Trade Secret			0% 0%	2.45E-05% 8.61E-05%									
			Organic Sulfonic	67-56-1 27176-87-0			0%	0.0002446%									
			Acid				× 180										
			Polyglycol Polyquaternary	25322-68-3 Trade Secret			0% 0%	0.0023236% 0.0014675%									
			Amine		80		8678	77433117323731									
		1	Water	7732-18-5			0%	0.1134004%									
20. I, as Operator, hereby certify	that the information sho	own on this disclosure for		best of my knowl	ledge and beli-	≘f.											
20. I, as Operator, hereby certify Signature: Signed El	A section to the section of the sect	own on this disclosure form Printed Name: Devire C	m is true and complete to the	best of my knowl	ledge and beli	ef. Title: Production Ana	alyst	8									
N. C.	lectronically F		m is true and complete to the	best of my knowl	ledge and beli		alyst	1									