

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO. 30-025-41083				
		2. Well Name: MADERA 35 FEDERAL #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒Original ☐Amendment		4. Surface Hole Location: Unit:D Lot:D Section:35 Township:26S Range:34E Feet from:400 N/S Line:N Feet from:329 E/W Line:W				
		5. Bottom Hole Location: Unit:D Lot:D Section:35 Township:26S Range:34E Feet from:400 N/S Line:N Feet from:329 E/W Line:W				
		6. latitude: longitude: 32.0060077149439 - 103.448231724706				
		7. County: Lea				
8. Operator Name and Address: OXY USA INC PO Box 4294 Houston 77210			9. OGRID: 16696		10. Phone Number: 713-366-5485	
11. Last Fracture Date: 8/16/2013 Frac Performed by: Halliburton			12. Production Type: O			
13. Pool Code(s): 96672			14. Gross Fractured Interval: 12,891 ft to 16,272 ft			
15. True Vertical Depth (TVD): 12,496 ft			16. Total Volume of Fluid Pumped: 1,070,833 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	85.99656%
HYDROCHLORIC ACID 10-30%	Halliburton	N/A	Hydrochloric acid	7647-01-0	30%	0.50172%
100 Mesh	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	0.11467%
Premium White 20/40	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	7.68529%
CRC 20/40	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	4.23385%
			Hexamethylenetetramine	100-97-0	2%	0.08468%
			Phenol / formaldehyde resin	9003-35-4	5%	0.21169%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00316%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential	60%	0.01883%
LOSURF-360	Halliburton	Surfactant	Poly(oxy-1,2-ethanediyl), .alpha.- isodecyl-.omega.-hydroxy-	61827-42-7	30%	0.00028%
			Complex alkylamine	Proprietary	5%	5E-05%
SCALECHEK LP-55 SCALE INHIBITOR	Halliburton	Scale Inhibitor	Polyacrylate	Confidential	60%	0.0047%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01482%
			Monoethanolamine borate	26038-87-9	100%	0.0494%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.17283%
K-34	Halliburton	Buffer	Sodium bicarbonate	144-55-8	100%	0.00048%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00373%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Jennifer Duarte Title: Regulatory Specialist						
Date: 11/26/2013						
E-mail Address: jennifer_duarte@oxy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.