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| Submit within 45 days of well completion | <div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div> | Revised November 6, 2013 | | | | |
| | | 1. WELL API NO: 30-015-40097 | | | | |
| | | 2. Well Name: SKELLY UNIT #785 | | | | |
| | | 3. Well Number: 785 | | | | |
| <div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div> | 4. Surface Hole Location: Unit:C Lot:C Section:23 Township:17S Range:31E Feet from:930 N/S Line:N Feet from:2310 E/W Line:W | | | | | |
| | 5. Bottom Hole Location: Unit:C Lot:C Section:23 Township:17S Range:31E Feet from:930 N/S Line:N Feet from:2310 E/W Line:W | | | | | |
| | 6. latitude: longitude: 32.8248061685702 - 103.841376420372 | | | | | |
| | 7. County: Eddy | | | | | |
| | | | | | | |
| 8. Operator Name and Address: CHEVRON U S A INC Attn: Sandy Stedman-Daniel P.O. Box 2100 Houston 77252 | | 9. OGRID: 4323 | 10. Phone Number: 505-333-1941 | | | |
| 11. Last Fracture Date: 6/29/2012 Frac Performed by: Halliburton | | 12. Production Type: O | | | | |
| 13. Pool Code(s): 26770 | | 14. Gross Fractured Interval: 5,130 ft to 6,460 ft | | | | |
| 15. True Vertical Depth (TVD): 6,739 ft | | 16. Total Volume of Fluid Pumped: 490,837 gals | | | | |
| 17. Total Volume of Re-Use Water Pumped: N/A | | 18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed | | | | |
| 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
| Fresh Water | Operator | | | | 100% | 83.51588% |
| FE Acid < 10% | Halliburton | | | | 100% | 2.40898% |
| Ottawa 16/30 | Halliburton | | | | 100% | 11.44721% |
| CRC 16/30 | Halliburton | | | | 100% | 2.15361% |
| BC-140 X2 | Halliburton | Initiator | Ethylene glycol | 107-21-1 | 30% | 0.02133% |
| | | | Monoethanolamine borate | 26038-87-9 | 100% | 0.0711% |
| BE-7™ | Halliburton | Biocide | Sodium hydroxide | 1310-73-2 | 2% | 0.00115% |
| | | | Sodium hypochlorite | 7681-52-9 | 30% | 0.01726% |
| LoSurf-300D | Halliburton | Surfactant | 1,2,4 Trimethylbenzene | 95-63-6 | 1% | 0.00074% |
| | | | Ethanol | 64-17-5 | 60% | 0.04452% |
| | | | Heavy aromatic petroleum naphtha | 64742-94-5 | 30% | 0.02226% |
| | | | Naphthalene | 91-20-3 | 5% | 0.00371% |
| | | | Poly(oxy-1,2-ethanediyl),alpha-(4-nonylphenyl)-omega-hydroxy-, branched | 127087-87-0 | 5% | 0.00371% |
| CAT-3 ACTIVATOR | Halliburton | Activator | EDTA/Copper chelate | Confidential Business Information | 30% | 0.01605% |
| SUPERSET W | Halliburton | Activator | Methanol | 67-56-1 | 60% | 0.03195% |
| | | | Ethoxylated Nonylphenol | Confidential Business Information | 60% | 0.03195% |
| HpH BREAKER | Halliburton | Breaker | Sodium chloride | 7647-14-5 | 30% | 0.00022% |
| OPTIFLO-HTE | Halliburton | Breaker | Crystalline silica, quartz | 14808-60-7 | 30% | 0.00107% |
| | | | Walnut hulls | Mixture | 100% | 0.00357% |
| K-35 | Halliburton | Buffer | Sodium carbonate | 497-19-8 | 100% | 0.00102% |
| WG-36 GELLING AGENT | Halliburton | Gelling Agent | Guar gum | 9000-30-0 | 100% | 0.1594% |
| | | | | | 0% | 0% |
| | | | | | 0% | 0% |
| | | | | | 0% | 0% |
| | | | | | 0% | 0% |
| 20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. | | | | | | |
| Signature: Signed Electronically | | Printed Name: Cindy Herrera-Murillo | | Title: Permitting Specialist | | |
| Date: 12/3/2013 | | | | | | |
| E-mail Address: eeof@chevron.com | | | | | | |

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