Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013			
					1. WELL API NO.				
Energy, Minerals and Natural Resources						30-0	015-39931		
Oil Conservation Division						2. Well Name:	and the second second		
1220 S. St Francis Dr.						GIS	SLER A #041		
						3. Well Number	r:		
Santa Fe, NM 87505						041			
HYDRAULIC FRACTURING FLUID						4. Surface Hole			
DISCLOSURE						Unit:O Lot:O Section:14 Township:17S Range:30E Feet from:330 N/S Line:S			
						Feet from: 155		E/W Line:E	
🛛 Original						5. Bottom Hole	Location:	1913475	
Amendment						Unit:O Lot: Feet from:330		Township:17S V/S Line:S	Range:30E
						Feet from: 1550 E/W Line:E			
						6. latitude: longitude:			
						32.8281868430183 -			
						103.939160781709 7. County:			
						Edd	ly .		
								0.17	000 5400
8. Operator Name and Address: BURNETT OIL CO INC					9. OGRID:	3080	10. Phone Numbe	er: 817	-332-5108
Burnett Plaza, Suite 1500									
801 Cherry St., Unit 9									
Fort Worth 76102						-			
11. Last Fracture Date: 11/21/2013 Frac Performed by: CUDD 12. Produ						on Type:			
13. Pool Code(s): 14. Gross						actured Interval:			
96718						4,526 ft to 4,686 ft			
15. True Vertical Depth (TVD): 16. Tota 6.088 ft 18. Tota						olume of Fluid Pumped: ,297,454 gals			
						of Re-Use Water in Fluid Pumped:			
237,434 gals 1 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						.3%			
19. HYDRAULIC FLUID ( Trade Name	Supplier	Purpose	IION: Ingredients	(CAS #) Chemi	and Abstract	Maximum Ingr	adiant	Maximum Ingre	diant
naue name	supplier	ruipose	ingredients	Service #	Cal ADSUACE		in Additive (% by		in HF Fluid (% by
Water	Yates	Carrier / Base Fluid		7732-18-5		mass) 100%		mass)	96.32426%
Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7		100%			3.56125%
FR-601	SNF	Friction Reducer	Copolymer of	25987-30-8		10%			0.00576%
			acrylamide and						
			sodium acrylate	and the second second		· ·			
			Isoparaffinic Solvent			~	10%		0.00576%
			Water	7732-18-5		~	60%		0.03456%
			Nonylphenol Sorbitan Monooleate	9016-45-9 1338-43-8		· ·	10%		0.00576%
SI-106	Oilfield Solutions.	Scale Inhibitor	Hydrochloric Acid	1338-43-8 6747-01-0		10%			0.00576%
	Inc.	ocale minotor	Phosphonate	Proprietary			60%		0.03413%
			Compound	opnotally					0.000000
20. I, as Operator, hereby certify t	hat the information show	n on this disclosure form is	s true and complete to the	best of my knowl	ledge and belie	ef.			
Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator									
Date: 12/4/2013									
E-mail Address: Igarvis@burnettoil.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.