Submit within 45 days of well		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505				Revised November 6, 2013  1. WELL API NO.		
HYDRAULIC FF DISCLOSURE	RAC TUR	ING FLUID				Unit:H Lot:H Section:35	Fownship:25N Range:05W N/S Line:N E/W Line:E	
⊠ Original □ Amendment						5. Bottom Hole Location: Unit:H Lot:H Section:35 1 Feet from:1610	Fownship:25N Range:05W WS Line:N E/W Line:E longitude:	
8. Operator Name and Address: ELM RIDGE EXPL PO BOX 156 Bloomfield 87413	ORATION CO				9. OGRID:	149052 10. Phone Num	ber: 505-632-3476	
11. Last Fracture Date: 11/1	8/2013 Frac F	Performed by: Halliburton			12. Production O	255		
13. Pool Code(s): 39189				14. Gross Frac 7.1	tured Interval: 79 ft to 7,362 ft			
15. True Vertical Depth (TVD):						16. Total Volume of Fluid Pumped:		
7,600 ft 17. Total Volume of Re-Use Water Pumped:					77,458 gals  18. Percent of Re-Use Water in Fluid Pumped:			
N/A  N/A	COMPOS	ITION AND CONCENT	RATION:		No:	Disclosed		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Che Service #	mical Abstract	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water	Operator					100%	45.49193%	
CRC SAND	Halliburton	Proppant	Crystalline silica, quartz Hexamethylenetetramine	14808-60-	7	100%		
			Phenol / formaldehyde	9003-35-4		5%		
LGC-36 UC	Halliburton	Liquid Gel	resin Guar gum	9000-30-0		60%	0.10936%	
200-30 00	Trainbarton	Concentrate	Naphtha, hydrotreated	64742-48-9	9	60%		
BC-200 UC	Halliburton	Crosslinker	heavy Modified alkane	Confidential Business		60%	0.06273%	
				Information				
HC-2	Halliburton	n Additive	Inner salt of alkyl amines	Confidentia Information		30%	0.0569%	
and a contract of			Sodium chloride	7647-14-5		30%		
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene Ethanol	95-63-6		1%		
		Sunaciani	Heavy aromatic	64-17-5 64742-94-5 91-20-3		30%		
			petroleum naphtha Naphthalene			5%	0.00111%	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)- omega-hydroxy-, branched	127087-87-0		5%		
SP BREAKER	Halliburton		Sodium persulfate	7775-27-1		100%		
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate Crystalline silica, quartz	7727-54-0 14808-60-7	7	100%		
NITROGEN LIQUEFIED	Halliburton	Fluid	Nitrogen	7727-37-9		100%	35.55075%	
Ingredients Listed Below This Line Are Part of the			2-Ethyl hexanol Borate salts	104-76-7 Confidential Business Information 71-36-3 14808-60-7 Confidential Business		0%		
This chie wer alter the			Dorate saits			07/	0 %	
			Butyl alcohol Crystalline silica, quartz			0%		
			Cured acrylic resin			0%		
			Fatty alcohol polyglycol	Information 9043-30-5	l .	0%	0%	
			ether surfactant					
			Glycerine Methanol	56-81-5 67-56-1		0%		
			Modified bentonite	Confidentia	al Business	0%		
			Organic salt	Information Confidentia	al Business	0%	0%	
			-	Information	in the second second	0.001	W002	
			Oxyalkylated phenolic resin	Information	al Business I	0%	0%	
			Oxyalkylated phenolic		al Business	0%	0%	
			resin Propylene carbonate	Information 108-32-7		0%	5 0%	
			Propylene glycol	57-55-6 68953-58-2		0%		
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl, salts with bentonite					
			Sodium carbonate Sodium sulfate	497-19-8 7757-82-6		0%		
<u> </u>		*	Water	7732-18-5		0%		
Signature: Signed E	Electronically	nation shown on this disclosure for Printed Name: Amy M	orm is true and complete to the beackey	est of my know	edge and belief	Title: Administrative Manager	8	
	1@elmridge			000		rting or disclosure of proprietary, tra	d	
NMOCD does not require the rep information.	orting of inform	namon peyonu modo data as des	GIJEG III 25 OFK 1510.1200. NM	ood does not	очине те геро	ming or disclosure of proprietary, tra	se sewer or commoential business	