District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 178228

		APPLIC	ATION FOR PER	RMIT TO DRILL	L, RE	-ENTER, DEEP	EN, PLUGBA	CK, OR ADD) A ZONE	E		
	ne and Address ES PETROLEUM	I CORPORATIO	N			300	,3		2. OGRID	Number 25575		
	S 4TH ST ESIA , NM 88210)							3. API Nur	mber 30-015-418	51	
4. Property Code 5. Property Name 38106 COHIBA BPY STATE						6. Well No	002H					
					7. Sur	face Location						
UL - Lot D	Section 1	Township 25	Range 2	Lot Idn 7E		Feet From 400	N/S Line N	Feet From 20		W Line W	County	Eddy
				8. Prop	osed	Bottom Hole Locat	tion					
JL - Lot A	Section 1	Township 25	Range S 27	Lot Idn	Α	Feet From 760	N/S Line	Feet From 3:	30 E	E/W Line E	County	Eddy
	9.50	36	902		9. Po	ol Information	S. S	Sig.				
	E-DONE ODDIN	OWEGE								00440		

WILLOW LAKE;BONE SPRING,WEST	96415

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3139
18. Multiple N	17. Proposed Depth 12447	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	Distance from nearest fresh water well	

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	415	0
Int1	12.25	9.625	36	2500	850	0
Prod	8.5	5.5	17	12447	1280	5000
Prod	8.75	5.5	17	7882	580	2000

Casing/Cement Program: Additional Comments

22. Proposed Blowout	Prevention	Program
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VS.	ZZITTOPOSCU BIOWOUTTTOGTUIII									
Type	Working Pressure	Test Pressure	Manufacturer							
Double Ram 3000		3000								
Double Ram	5000	5000								

knowledge and	belief. I have complied with 19.15.	above is true and complete to the best of my		OIL CONS	ERVATION DIVISION		
Printed Name:	Electronically filed by LO	RIFLORES	Approved By:	Randy Dade			
Title:	Land Regulatory Technic	cian	Title:	District Supervisor	District Supervisor		
Email Address:	lorif@yatespetroleum.com		Approved Date:	12/10/2013	Expiration Date: 12/10/2015		
Date:	12/9/2013	Conditions of Approval Attached					

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 178228

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-41851	2. Pool Code 96415	3. Pool Name WILLOW LAKE:BONE SPRING.WEST
4. Property Code 38106	5. Property Name COHIBA BPY STATE	6. Well No. 002H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3139

10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
-	D	1	258	27E		400	N	200	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	1	258	27E	Managements.	760	N	330	E	Eddy
12. Dedicated /		·	13. Joint or Infill	· ·	14. Consolidation Cod	de		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: LORI FLORES
	Title: Land Regulatory Technician
	Date: 12/9/2013
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
	Surveyed By: Gary Jones
	Date of Survey: 10/23/2013
	Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178228

PERMIT COMMENTS

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-015-41851		
105 S 4TH ST	Well:		
ARTESIA, NM 88210	COHIBA BPY STATE #002H		

Created By	Comment	Comment Date
THAHN	C-102, and horizontal drilling plan will follow. H2S is not anticipated.	12/9/2013
THAHN	Samples: 10" Samples surface-TD	12/9/2013
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-400' is 191 PSI 400'-2500' is 1326 PSI 2500'-7907' is 3783 PSI	12/9/2013
THAHN	Well will be drilled to 7330' then be kicked off at approximately 7330' and directionally drilled at 12 degrees per 100' with a 8.75" hole to 8069' MD (7808' TVD). Hole size will then be reduced to 8.5" and drilled to 12364' MD (7907' TVD) where 5.5" casing will be set and cemented 500' into intermediate casing with a DV tool at approximately at 5000' (cement volumes will be adjusted per tool placement). Penetration point of producing zone will be encountered at 1980' FNL and 666' FWL, 1-25S-27E. Deepest TVD is 7907' in the lateral.	12/9/2013
CSHAPARD	Land s/S	12/10/2013

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Permit 178228

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-41851
105 S 4TH ST	Well:
ARTESIA , NM 88210	COHIBA BPY STATE #002H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string