District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Type Double Ram

12/11/2013

Date:

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 178306

Manufacturer

	me and Address				-	ENTER, DEEP	,	,		Number		
	EVRON USAINC								4323			
Attn: Sandy Stedman-Daniel								ŀ	3. API N			
	uston, TX 77252	2011101							5. Al 114	30-025-41546	3	
. Property Co		F	5. Property Name						6. Well N			
402				ILLS 2 25 3	33				o. Well I	001H		
					400 400 600	ace Location						
IL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
P P	Section 2	25S		33E	Lot lan	330	N/S LINE S		10	E/W Line	County	Lea
	2	230		JJL		550		3.	+0			Lea
					8. Proposed B	ottom Hole Locati	on					
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
A	2	25S		33E	A	330	N	3	40	E		Lea
ED HILLS;	UPPER BONE SP	RING SHALE			9. Poo	Information				979	00	
				13. Cab	Additional	Well Information	14. Lease Type	15. 0	round Le	979	00	
11. Work Type		RING SHALE 12. Well Type OIL		13. Cab	11.272.102	Well Information	14. Lesse Type State	15. 0	Fround Le	evel Elevation	00	
11. Work Type Ne		12. Well Type OIL 17. Proposed	344111	13. Cab	Additional ele/Rotary	Well Information		10000		evel Elevation 24	00	
11. Work Type Ner 16. Multiple	w Well	12. Well Type OIL 17. Proposed	- Depth	18. Forr	Additional ple/Rotary	Well Information	State	20. 8	342 pud Date	evel Elevation 24		
I1. Work Type Net 18. Multiple N Depth to Grou	w Well	12. Well Type OlL 17. Proposed 13:	Depth 906	18. Forr	Additional ple/Rotary mation Bone Spring	Well Information	State	20. 8	342 pud Date	evel Elevation 24		
1. Work Type Net 6. Multiple N Depth to Grou	w Well	12. Well Type OlL 17. Proposed 13:	Depth 906	18. Forr	Additional ole/Rotary mation Bone Spring e from nearest free	Well Information	State 19. Contractor	20. 8	342 pud Date	evel Elevation 24		
11. Work Type Ne: 16. Multiple N Depth to Grou	w Well nd water using a closed-lo	12. Well Type Oll 17. Proposed 13: op system in liet	Depth 906 u of lined pits	18. Forr	Additional ple/Rotary mation Bone Spring e from nearest free	Well Information sh water well ng and Cement Pr	State 19. Contractor	20. S Dista	34/ pud Date	evel Elevation 24 : arest surface water	r	
1. Work Type Ne: 8. Multiple N Depth to Grou	w Well nd water using a closed-lo Hole Size	12. Well Type Oll. 17. Proposed 13: op system in liet Casing:	Depth 906 u of lined pits	18. Forr	Additional ple/Rotary mation Bone Spring e from nearest free Proposed Casi Weight/ft	Well Information sh water well ng and Cement Pr	State 19. Contractor rogram Depth	20. S Dista	342 spud Date noe to ne	evel Elevation 24 : arest surface water	r Estimated 1	гос
11. Work Type Ner 6. Multiple N Depth to Groun We will be Type Surf	w Well and water using a closed-lo Hole Size 17.5	12. Well Type Oll 17. Proposed 13: op system in lieu Casing: 13.3	Depth 906 u of lined pits Size 75	18. For	Additional ple/Rotary mation Bone Spring e from nearest free Proposed Casi Weight/ft 48	well Information sh water well ng and Cement Pr Setting I 122	State 19. Contractor rogram Depth 5	20. S Dista	342 spud Date noe to ne ement	evel Elevation 24 : arest surface water	Estimated 1	гос
1. Work Type Ne: 8. Multiple N Depth to Grou	w Well nd water using a closed-lo Hole Size	12. Well Type Oll. 17. Proposed 13: op system in liet Casing:	Depth 906 u of lined pits	18. Forn	Additional ple/Rotary mation Bone Spring e from nearest free Proposed Casi Weight/ft	Well Information sh water well ng and Cement Pr	State 19. Contractor rogram Depth 5	20. S Dista	342 spud Date noe to ne ement	evel Elevation 24 : arest surface water	r Estimated 1	гос

Casing/Cement Program: Additional Comments

5000

Phone: 432-687-7375

A pilot hole will be drilled to 9965'. An open hole cemented whipstock will be utilized with 2 7/8" tailpipe to plug the pilot hole after evaluation. Tail pipe will be cemented in place from pilot hole TD of 9965 to 50' above determined KOP. Hole Size - 8.75 set @ 9965 w/50 sx cmt.

> 22. Proposed Blowout Prevention Program Working Pressure

Test Pressure

5000

Conditions of Approval Attached

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature:			OIL CONSERVAT	ION DIVISION
Printed Name:	Electronically filed by Denise Pinkerton	Approved By:	Paul Kautz	
Title:	Regulatory Specialist	Title:	Geologist	
Email Address:	leakejd@chevron.com	Approved Date:	12/11/2013	Expiration Date: 12/11/2015

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 178306

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41546	2. Pool Code 97900	3. Pool Name RED HILLS;UPPER BONE SPRING SHALE	
4. Property Code	5. Property Name	6. Well No.	
40288	RED HILLS 2 25 33	001H	
7. OGRID No.	8. Operator Name	9. Elevation	
4323	CHEVRON U S A INC	3424	

10. Surface Location

				101 041	acc Ecounon				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	2	258	33E		330	S	340	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	2	25S	33E	\$200,0000	330	N	340	E	Lea
12. Dedicated Acr			15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: Denise Pinkerton Title: Regulatory Specialist
Date: 12/11/2013
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: RONALD EIDSON
Date of Survey: 5/22/2013
Certificate Number: 3239

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178306

PERMIT COMMENTS

Operator Name and Address:	API Number:
CHEVRON U S A INC [4323]	30-025-41546
Attn: Sandy Stedman-Daniel	Well:
Houston, TX 77252	RED HILLS 2 25 33 #001H

Created By	Comment	Comment Date
DPINKERTON	The plats will be scanned in and e-mailed today	12/11/2013
DPINKERTON	The plats will be scanned in and e-mailed today	12/11/2013

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178306

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CHEVRON U S A INC [4323]	30-025-41546
Attn: Sandy Stedman-Daniel	Well:
Houston, TX 77252	RED HILLS 2 25 33 #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	SURFACE & INTERNEMIATE CASING - Cement must circulate to surface
pkautz	PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water