

Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO:
30-039-31189

2. Well Name:
ESCRITO E13 2407 #001H

3. Well Number:
001H

HYDRAULIC FRACTURING FLUID
DISCLOSURE

☒ Original
☐ Amendment

4. Surface Hole Location:
Unit:E Lot:E Section:13 Township:24N Range:07W
Feet from:1992 N/S Line:N
Feet from:225 E/W Line:W

5. Bottom Hole Location:
Unit:E Lot:E Section:14 Township:24N Range:07W
Feet from:2206 N/S Line:N
Feet from:596 E/W Line:W

6. latitude:
0 longitude:
0

7. County:
Rio Arriba

8. Operator Name and Address:
ENCANA OIL & GAS (USA) INC.
370 17th Street, Suite 1700
Denver 80202

9. OGRID:
282327

10. Phone Number:
720-876-3989

11. Last Fracture Date:
10/25/2013 Frac Performed by: Baker Hughes

12. Production Type:
O

13. Pool Code(s):
17610

14. Gross Fractured Interval:
Confidential

15. True Vertical Depth (TVD):
5,527 ft

16. Total Volume of Fluid Pumped:
1,354,282 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS # Chemical Abstract Service #)	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Dugan	Carrier	Water	7732-18-5	100%	53.2734255%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.058153%
			Water	7732-18-5	85%	0.3295337%
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.0028567%
			Ethanol	64-17-5	5%	0.0014283%
			Glutaraldehyde	111-30-8	30%	0.0085701%
			Quaternary Ammonium Compound	68424-85-1	5%	0.0014283%
Magnacide 575	Baker Hughes	Biocide	Tetrakis (Hydroxymethyl) Phosphonium Sulfate	55566-30-8	100%	5.41E-05%
GBW-5	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0	100%	0.0004718%
Enzyme G-III	Baker Hughes	Breaker	Contains non-hazardous ingredients which are listed in in the non-MSDS section of the report	NA	0%	0%
ClayCare, drum	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.0421978%
			Water	7732-18-5	30%	0.0168791%
ClayCare, ClayTreat-2C, 330 gl tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.0005472%
			Water	7732-18-5	30%	0.0002189%
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.0004043%
			Methanol	67-56-1	60%	0.0008087%
			Olefin	Trade Secret	5%	6.74E-05%
			Polyoxyalkylenes	Trade Secret	30%	0.0004043%
			Propargyl Alcohol	107-19-7	10%	0.0001348%
			Thiourea Polymer	68527-49-1	30%	0.0004043%
CorrSorb 3600, 25 lb pail	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	9046-01-9	10%	0.0007785%
			Crystalline Silica: Quartz	14808-60-7	1%	7.78E-05%
			Ethylene Glycol	107-21-1	1%	7.78E-05%
			Quaternary Ammonium Compound	61789-71-7	30%	0.0023354%
BioSealers MR	Baker Hughes	Degradable Sealers	Non-Hazardous Ingredient	Trade Secret	100%	0.0014154%
FAW-22	Baker Hughes	Foamer	Alkyl Sulfate (1 of 3)	Trade Secret	1%	0.0020189%
			Alkyl Sulfate (2 of 3)	Trade Secret	1%	0.0020189%
			Alkyl Sulfate (3 of 3)	Trade Secret	1%	0.0020189%
			Ammonium Alkyl Ether Sulfate	Trade Secret	10%	0.00201893%
			Isopropanol	67-63-0	30%	0.0605678%
			Sodium Sulfonate	68439-57-6	30%	0.0605678%
GW-3LDF	Baker Hughes	Gelling Agent	1-butoxy-2-propanol	5131-66-8	5%	0.0189993%
			Crystalline Silica: Quartz	14808-60-7	5%	0.0189993%
			Guar Gum	9000-30-0	60%	0.2279917%
			Isotridecanol, ethoxylated	9043-30-5	5%	0.0189993%
			Paraffinic Petroleum Distillate	64742-55-8	30%	0.1139958%
			Petroleum Distillates	64742-47-8	30%	0.1139958%
Ferrotrol 300L (Totes)	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.0025282%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	23.1478236%
NE-900, tote	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.0151551%
			Nonyl phenyl polyethylene glycol ether	9016-45-9	10%	0.0050517%
Parasorb 5005, 50 lb bag	Baker Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3	100%	0.0375074%
			Complex Ester	Trade Secret	30%	0.0112522%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.0003751%
			Ethylene-Vinyl Acetate Copolymer	Trade Secret	5%	0.0018754%
			Heavy Aromatic Naphtha	64742-94-5	10%	0.0037507%
			Mineral Oil	8042-47-5	5%	0.0018754%
			Naphthalene	91-20-3	1%	0.0003751%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	20.702019%
Sand, Brown, 12/20	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	1.6392865%
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.0023354%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	7.78E-05%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.0077846%
			Phosphonic Acid	13598-36-2	1%	7.78E-05%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.0135423%
			Oxalkylated Alkylphenol (1)	Trade Secret	10%	0.0045141%
			Oxalkylated Alkylphenol (2)	Trade Secret	10%	0.0045141%
			Oxalkylated Amine	Trade Secret	3%	0.0013542%
			Polyoxyalkylene	Trade Secret	10%	0.0045141%
Ingredients shown above are subject to 29 CFR 1910			2-butoxy-1-propanol	15821-83-7	0%	0.00038%
			Copolymer	Trade Secret	0%	0.00202067%
			Ethoxylated Alcohol	Trade Secret	0%	0.0020189%
			Ethylene Glycol	107-21-1	0%	0.0020189%
			Fatty Amide Derivative	70851-08-0	0%	0.0020189%
			Formaldehyde	50-00-0	0%	0.0020196%
			Hemicellulase	9025-56-3	0%	2.61E-05%
			Enzyme Concentrate	Trade Secret	0%	0.0020257%
			Sodium Sulfate	7757-82-6	0%	0.0020189%
			Water	7732-18-5	0%	0.1951987%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: BRENDA R LINSTER Title: _____

Date: 12/16/2013

E-mail Address: brenda.linstere@encana.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.