District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 178471

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PL	.UGBACK, OR ADD A ZONE
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APPLIC	ATION FOR PERMIT TO	DRILL, RE	ENTER, DEEPE	N, PLUGBACK	, OR ADD A ZC	DNE	
Operator Name and Address		5981.5	885	.0	2. OG	RID Number	
YATES PETROLEUM CORPORATION	N					25575	
105 S 4TH ST					3. API	Number	
ARTESIA, NM 88210						30-015-418	60
4. Property Code	5. Property Name				6. We	l No.	
36591	JERICHO BKJ ST	ATE COM				003H	
		7. Sur	face Location		_	1,170	
UL - Lot Section Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

70									
Н	15	25S	27E	4.552	1980	N	15	E	Eddy
UL - Lot	Section	Lownship	Kange	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	15	258	27E	E	1980	N	330	W	Eddy

9. Pool Information

WILDCAT G-02 S252715A;BONE SPRING	97816

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3157
18. Multiple N	17. Proposed Depth 12479	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	415	0
Int1	12.25	9.625	36	2400	820	0
Prod	8.5	5.5	17	12479	1285	5000
Prod	8.75	5.5	17	8002	580	2000

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

100	ZZII TOPOGGU BIOTICALI TOTO	ELIT TOPOGGG ENGTONIA TOP									
Туре	Working Pressure	Test Pressure	Manufacturer								
Double Ram	3000	3000									
Double Ram	5000	5000									

knowledge and b	belief. I have complied with 19.15.1	above is true and complete to the best of my 14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSI	ERVATION DIVISION		
Printed Name:	Electronically filed by LOF	RIFLORES	Approved By:	Randy Dade			
Title:	Land Regulatory Technic	ian	Title:	District Supervisor			
Email Address:	Email Address: lorif@yatespetroleum.com			12/17/2013	Expiration Date: 12/17/2015		
Date:	Date: 12/12/2013 Phone: 575-748-4448			Conditions of Approval Attached			

District I

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 178471

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 2. Pool Code 97816		3. Pool Name WILDCAT G-02 S252715A;BONE SPRING
4. Property Code 36591	Property Name JERICHO BKJ STATE COM	6. Well No. 003H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3157

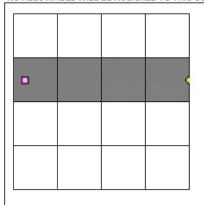
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	15	25S	27E		1980	N	15	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	15	25S	27E	E CONTRACTOR I	1980	N	330	W	Eddy
12. Dedicated Ac	12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 12/12/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 10/15/2013
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178471

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-41860
105 S 4TH ST	Well:
ARTESIA , NM 88210	JERICHO BKJ STATE COM #003H

Created By	Comment	Comment Date
THAHN	H2S is not anticipated. C-102 and horizontal drilling plan to follow.	12/12/2013
THAHN	Samples: 10" Samples surface-TD	12/12/2013
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-400' is 191 PSI 400'-2400' is 1273 PSI 2400'-7720' is 3693 PSI	12/12/2013
THAHN	Well will be drilled to 7243' then be kicked off and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 8002' MD (7720' TVD). Hole size will then be reduced to 8 1/2" and drilled to 12479' MD (7630' TVD) where 5 1/2" casing will be set and cemented 500' into intermediate casing with a DV tool at approx. 5000' (cement volumes will be adjusted per tool placement). Penetration point of producing zone will be encountered at 1980' FNL and 502' FEL, 15-25S-27E. Deepest TVD is 7720' in the lateral.	12/12/2013
CSHAPARD	Land s/S	12/13/2013

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178471

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-41860
105 S 4TH ST	Well:
ARTESIA, NM 88210	JERICHO BKJ STATE COM #003H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string