

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
		1. WELL API NO. 30-007-20990														
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name 6. Well Number: VPR A-584												
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator El Paso E&P Company, L P.				9. OGRID 180514												
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez				11. Pool name or Wildcat Stubblefield Canyon Raton – Vermejo Gas												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the										
Surface:	O	29	32N	20E	O	281										
BH:	O	29	32N	20E	O	281										
13. Date Spudded 03/31/11	14. Date T.D. Reached 04/01/11	15. Date Rig Released 04/02/11		16. Date Completed (Ready to Produce) 05/11/11		17. Elevations (DF and RKB, RT, GR, etc.) 8231'										
18. Total Measured Depth of Well 2725'		19. Plug Back Measured Depth 2690'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run HR/CTC/Compensated/Photo Density										
22. Producing Interval(s), of this completion - Top, Bottom, Name 1909' – 2393' Vermejo – Raton Coals																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8 5/8"	24	353'		11"	100											
5 1/2"	15.5	2690'		7 7/8"	463											
24. LINER RECORD				25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET										
					2 7/8"	2505.88'										
26. Perforation record (interval, size, and number) 2390'-2393', 2385'-2388', 2381'-2383', 2375'-2378' & 2324'-2326', 2282'-2285' & 2194'-2199', 2181'-2186' & 1925'-1927', 1909'-1912' 1" holes – 4 holes per ft				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2390' – 2393', 2385' – 2388', 2381' – 2383', 2375' – 2378'</td> <td>500 gal 7 5% HCL acid, 400# 40/70 Sand, 88000# 16/30 Daniels, 650000 SCF N2</td> </tr> <tr> <td>2324' – 2326', 2282' – 2285'</td> <td>500 gal acid 7 5% HCL, 400# 40/70 sand, 41000# 16/30 Daniels, 300000 SCF N2</td> </tr> <tr> <td>2194' – 2199', 2181' – 2186'</td> <td>600 gal acid 7 5% HCL, 80000# 16/30 Daniels, 415000 SCF N2</td> </tr> <tr> <td>1925' – 1927', 1909' – 1912'</td> <td>1000 gal acid 7 5% HCL, 600# 40/70 sand, 30000 16/30 Daniels, 330000 SCF N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2390' – 2393', 2385' – 2388', 2381' – 2383', 2375' – 2378'	500 gal 7 5% HCL acid, 400# 40/70 Sand, 88000# 16/30 Daniels, 650000 SCF N2	2324' – 2326', 2282' – 2285'	500 gal acid 7 5% HCL, 400# 40/70 sand, 41000# 16/30 Daniels, 300000 SCF N2	2194' – 2199', 2181' – 2186'	600 gal acid 7 5% HCL, 80000# 16/30 Daniels, 415000 SCF N2	1925' – 1927', 1909' – 1912'	1000 gal acid 7 5% HCL, 600# 40/70 sand, 30000 16/30 Daniels, 330000 SCF N2
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28. PRODUCTION																
Date First Production 06/29/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P			Well Status (Prod. or Shut-in) Prod											
Date of Test 06/29/11	Hours Tested 24	Choke Size 19	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 39	Water - Bbl. 200										
Flow Tubing Press. 1800	Casing Pressure 18	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 39	Water - Bbl. 200	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By S. Montoya or T. Moore											
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude		Longitude		NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Maria S. Gomez</i>		Printed Name Maria S. Gomez		Title Sr. Regulatory Analyst		Date 08-04-11										
E-mail Address maria.gomez@elpaso.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from... Raton... 379.....to..... 2164.....
No. 2, from... Vermejo... 2165.....to..... 2394.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology