District I

11. Work Type

16. Multiple

Email Address:

Date:

Depth to Ground water

New Well

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 179350

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1. Operator N	lame and Address			0.50	· ·	· .	2.	OGRID Number	
	OG OPERATING L	LC						229137	
	ne Concho Center dland, TX 79701						3.	API Number 30-015-419	19
Property C	ode )220	-	5. Property Name MYOX 6 STAT	E			6.	Well No. 002H	
				7. St	urface Location				
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	6	269	28E	2	190	N	1980	E	Eddy
				8. Proposed	Bottom Hole Loca	tion			
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	6	269	28E	0	330	S	1980	E	Eddy
				9. P	ool Information				
	OW:BONE SPRING	•						30215	

We will be using a closed-loop system in lieu of lined pits

Type Double Ram

1/6/2014

12. Well Type

dkuykendall@conchoresources.com

OIL

12476

17. Proposed Depth

21. Proposed Casing and Cement Program

14. Lease Type

19. Contractor

State

Test Pressure

3000

1/6/2014

Conditions of Approval Attached

15. Ground Level Elevation

3046

1/20/2014

Distance to nearest surface water

Manufacturer

Cameron

Expiration Date: 1/6/2016

20. Spud Date

13. Cable/Rotary

18. Formation

3000

Phone: 432-683-7443

Bone Spring

Distance from nearest fresh water well

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	300	
Int1	12.25	9.625	36	2330	625	4
Prod	7.875	5.5	17	12476	1675	2130

## Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 350' with Fresh Water. Run 13-3/8", 48#, H-40 csg and cmt to surface. Drill 12-1/4" hole to 2,330' with Brine, and run 9-5/8", 36#, J-55 and cement to surface in 1 stage. Drill 7-7/8" curve and lateral with cut brine to approx 12,476" MD. Run 5-1/2", 17#, P-110 csg and cement to 2,130' in 1 stage.

> 22. Proposed Blowout Prevention Program Working Pressure

200		ži?	
23. I hereby certify	that the information given above is true and complete to the best of my		OIL CONSERVATION DIVISION
knowledge and be	elief.		
I further certify I I	nave complied with 19.15.14.9 (A) NMAC		
⋈, if applicable.			
Signature:		A.	
Printed Name:	Electronically filed by Diane Kuykendall	Approved By:	Randy Dade
Title:	Production Reporting Mgr	Title:	District Supervisor

Approved Date:

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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Phone:(505) 476-3470 Fax:(505) 476-3462

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 334-6178 Fax:(505) 334-6170

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 179350

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-41919	30215	HAY HOLLOW;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
40220	MYOX 6 STATE	002H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3046

#### 10. Surface Location

				10. 001	Idoo Eooddon				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	6	26S	28E	2	190	N	1980	E	Eddy

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	6	26S	28E		330	S	1980	E	Eddy
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Cod	de		15. Order No.		

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Diane Kuykendall E-Signed By: Production Reporting Mgr Title:

1/6/2014 Date:

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Chad Harcrow Surveyed By: 7/2/2013 Date of Survey: Certificate Number: 17777

Form APD Comments

Permit 179350

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#### District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 383-6161 Fax:(575) 383-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

## **PERMIT COMMENTS**

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-015-41919
One Concho Center	Well:
Midland, TX 79701	MYOX 6 STATE #002H

Created By	Comment	Comment Date
55.00 S 350 S	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	1/6/2014
CSHAPARD	Land s/S	1/6/2014

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179350

Form APD Conditions

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-015-41919
One Concho Center	Well:
Midland, TX 79701	MYOX 6 STATE #002H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string