District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 179426

Manufacturer

Cameron

Operator Name and Address COG OPERATING LLC									2. OGRID Nur 22	mber 9137		
	Concho Center and, TX 79701								3. API Numbe	er -015-419:	31	
4. Property Cod 401			5. Property Name SRO ST	TATE COM	1				6. Well No. 05	9H		
					7.	Surface Location						
UL - Lot M	Section 2	Township 26	Range	28E	Lot Idn	Feet From 210	N/S Line S	Feet From 9	40 E/W L	ine W	County	Eddy
					8. Propos	ed Bottom Hole Lo	cation			1-1		
UL - Lot D	Section 2	Township 26	Range S 2	28E	Lot Idn 4	Feet From 330	N/S Line N	Feet From 9	40 E/W	Line W	County	Eddy
					9.	Pool Information						
RED BLUFF;	BONE SPRING,	SOUTH								51010)	
					Additio	onal Well Informati	on					
11. Work Type New Well 12. Well Type OIL		13. Cal	13. Cable/Rotary 14. Les		14. Lease Type State	7,5		Ground Level Elevation 2965				
16. Multiple 17. Proposed Depth N 12735		18. For	18. Formation 19. Contractor 20. Bone Spring		20. Spud Date 1/15/2014							
Depth to Ground water				Distanc	Distance from nearest fresh water well Distance to n				tance to nearest	surface wa	ter	

Type

Double Ram

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	300	
Int1	12.25	9.625	36	2600	700	
Prod	7.875	5.5	17	12735	1700	2400

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 350' with Fresh Water. Run 13-3/8", 48#, H-40 csg and cmt to surface. Drill 12-1/4" hole to 2,600' with Brine, and run 9-5/8", 36#, J-55 and cement to surface in 1 stage. Drill 7-7/8" pilot hole to 9715'. Plug back pilot hole with cmt. Drill 7-7/8" curve and lateral with cut brine to approx 12,735' MD. Run 5-1/2", 17#, P-110 csg and cement to 2,400' in 1 stage.

22. Proposed Blowout Prevention Program

Working Pressure

3000

Test Pressure

3000

knowledge and be I further certify I h X, if applicable.	elief.	true and complete to the best of my NMAC 🗵 and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	N DIVISION
Signature:			8		
Printed Name:	Electronically filed by Diane Kuy	kendall	Approved By:	Randy Dade	
Title:	Production Reporting Mgr		Title:	District Supervisor	
Email Address:	dkuykendall@conchoresources	Approved Date:	1/6/2014 Expiration Date: 1/6/2016		
Date:	1/6/2014	Phone: 432-683-7443	Conditions of Appr	oval Attached	

District I

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 179426

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-015-41931	51010	RED BLUFF;BONE SPRING, SOUTH	
4. Property Code	5. Property Name	6. Well No.	
40112	SRO STATE COM	059H	
7. OGRID No.	8. Operator Name	9. Elevation	
229137	COG OPERATING LLC	2965	

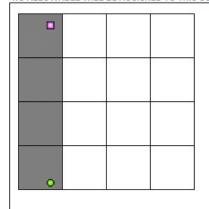
10. Surface Location

					10.00	idee Leeddon				
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	M	2	26S	28E		210	S	940	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	26S	28E	4	330	N	940	W	Eddy
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall
Title: Production Reporting Mgr

Date: 1/6/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Chad Harcrow
Date of Survey: 7/12/2013
Certificate Number: 17777

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-8178 Fax:(505) 334-8170
District IV

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179426

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-015-41931
One Concho Center	Well:
Midland, TX 79701	SRO STATE COM #059H

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	1/6/2014
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	1/6/2014
CSHAPARD	Land s/S	1/6/2014

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179426

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
COG OPERATING LLC [229137]	30-015-41931		
One Concho Center	Well:		
Midland, TX 79701	SRO STATE COM #059H		

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string