Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013													
						1. WELL API NO. 30-025-41126													
	Energy, Minerals and Natural Resources						30 023 41120												
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID						Well Name: MACHO NACHO STATE #004H     Well Number: 004H     Surface Hole Location: Unit:P Lot:P Section:7 Township:24S Range:33E													
										DISCLOSURE						Feet from:330		ownship:24S S Line:S	Range:33E
										delicity.						Feet from: 190		W Line:E	
										⊠ Original						5. Bottom Hole Location: Unit:M Lot: Section:7 Township:24S Range:33E			
										□ Amendment						Feet from: 904		wnship:248 Line:S	Range:33E
						Feet from:342		V Line:W											
						6. latitude:		longitude:											
						32.2258683973336 -													
						103.603503450592 7. County:													
						Lea													
8. Operator Name and Address:					9. OGRID:	217955	10. Phone Numb	ner:	432-685-4372										
COG PRODUCTION, LLC	:				o. ookib.	217000	TO. I HORE NOTE.	VCI.	402 000 4012										
600 W. Illinois Ave																			
Midland 79701  11 Lest Froduiro Date: 141/10/2043 Froe Berfermed by Balcar Hueboo 12 Bradus						ion Type:													
11. Last Fracture Date: 11/19/2013 Frac Performed by: Baker Hughes 12. Produ						)													
						ractured Interval:													
						1,098 ft to 15,425 ft													
						,185 gals													
						of Re-Use Water in Fluid Pumped:													
N/A 19. <b>HYDRAULIC FLUID COM</b>	POSITION AI	ID CONCENTRA	TION:		N	ot Disclosed													
Trade Name Suppl		Purpose	Ingredients	(CAS #) Chemical Abstract Service #				Maximum Ing	m Ingredient										
100 - 100 - 100 - 100 - 100		1						Concentration in HF Fluid (% by											
Parasorb 5000 Bake	r Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3	91053-39-3		65%	mass	31.1140122%										
			Silica, Crystalline- Quartz	14808-60-7			5%		2.3933856%										
4 P 1 P P P 1 P 1 P 1 P 1 P 1 P 1 P 1 P	111111111111111111111111111111111111111	2	Ethylene Glycol	107-21-1		30%		14.3603133%											
Scaletrol 720 Bake	ker Hughes Scale Inhibitor		Calcium Chloride	10043-52-4		5%			1.9112836%										
20. I, as Operator, hereby certify that the	information charge	a an this displacers form	Ethylene Glycol	107-21-1	dee and helic	-f	30%		11.4677019%										
THE RESERVE AND ADDRESS OF THE PARTY OF THE	W. W	11 Yes 12 Sept. 1841 Sept. 1841	Colored Total	Dest of my knowle	uge and bell	5/9% BV188 (develop	n Analyst												
Signature: Signed Electron	Prii	nted Name: Brian Mai	Office			Title: Regulato	iy AildiySt												
Date: 1/6/2014																			

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.