District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

knowledge and belief.

X, if applicable. Signature: Printed Name:

Title:

Date:

Email Address:

1220 S. St Francis Dr., Santa Fe, NM 87505

23. I hereby certify that the information given above is true and complete to the best of my

Phone: 972-371-5223

Electronically filed by Michael Ernest

mernest@matadorresources.com

Chief Engineer

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 178045

OIL CONSERVATION DIVISION

Expiration Date: 1/6/2016

Paul Kautz

Geologist 1/6/2014

Approved By:

Approved Date:

Conditions of Approval Attached

Title:

		AFFLICA	THOIT OIL	FERIVITI	IO DRILL, RE-	ENTER, DEEP	EIN, F	LUGBAU	N, UK ADL					
	me and Address FADOR PRODUC	TION COMPANY	(2. OGR	1D Number 228937			
	Lincoln Centre									3. API N	Number			
Dal	las, TX 75240										30-025-41586			
Property Co			5. Property Nan		-					6. Well				
403	109		PICI	KARD STAT	E	7/677 / 11/19				-	001H			
					7. Surf	ace Location	111	11.			110.020			
L - Lot				inge Lot Idn Feet From			N/S	S Line	Feet From			County		
0	20	18	8S	34E		699		S	1	806	E		Lea	
					8. Proposed B	ottom Hole Locati	on							
L - Lot	Section	Township	Range		Lot Idn	Feet From	N/	S Line	Feet From	Victoria I	E/W Line	County	e essenti	
В	20	18	S	34E	В	240		N	2	2265	E		Lea	
					9. Poo	I Information								
IESCALERO	ESCARPE;BON	E SPRING									45793	11		
					A -d -dist:1	Mall lafa and ation								
1. Work Type	3	12. Well Type		13. Cable/R		Well Information		14. Lease T	100	15 Gro	und Level Elevation			
	v Well	OIL		13. Cable/R	otaly				tate	15. 0100	4053			
6. Multiple		17. Proposed De	p <mark>t</mark> h	18. Formation	on	2010		19. Contract	or	20. Spu	d Date			
N		1440	0	2	nd Bone Spring S	Sand		200000000000000000000000000000000000000	20-73		1/15/2014			
epth to Groun	nd water			Distance fro	m nearest fresh water	er well				Distance	to nearest surface	water		
Mo will be	using a closed-lo	on quotom in lie	ou of lined nit							4				
we will be	using a closeu-ic	op system in ne	su or lineu pits											
_						ing and Cement Pr		n						
Type Surf	Hole Size 17.5	Casing Size 13.375		Casi	asing Weight/ft Setting Dep 54.5 1800			Sacks of C				Estimated T	0	
Int1	12.25	9.6	The state of the s		36		5950		2400		0			
	8.75						00	2400		4500				
Prod		100	- 77	11,21							*			
				Cas	ing/Cement Prog	ram: Additional Co	omme	ents						
				22	2. Proposed Blow	vout Prevention Pr	ograr	m						
	Туре				2. Proposed Bloving Pressure	vout Prevention Pr	ograr	n Test Pressi	ure		Manu	facturer		
	Type Annular			Workin		vout Prevention Pr	rograr		ure	(2)		facturer ERON		
				Workin	ng Pressure	vout Prevention Pr	rogran	Test Pressi		75	CAM			

District I
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District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

Property Code

¹API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREA	GE DEDICATION PLAT	
² Pool Code	³ Pool Name	·
⁵ Property Name	⁶ Well Num	

QUERECHO PLAINS PICKARD 20-18-34 #1H

OGRID No.

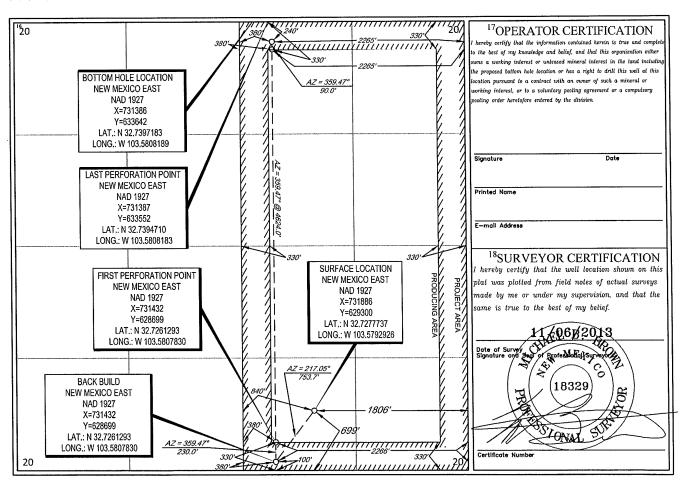
MATADOR PRODUCTION COMPANY 4053'

OSurface Location

Feet from the East/West line County North/South line UL or lot no. Township Lot Idn Feet from the 699' SOUTH 1806 EAST LEA 0 20 18-S 34 - E

UL or lot no.	Section 20	Township 18-S	Range 34-E	Lot Idn	Feet from the 240'	North/South line NORTH	Feet from the 2265'	East/West line EAST	County LEA
¹² Dedicated Acres	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Co	le ¹⁵ Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178045

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-41586
One Lincoln Centre	Well:
Dallas, TX 75240	PICKARD STATE #001H

Created By	Comment	Comment Date
pkautz	Land s/S	1/3/2014

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178045

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
MATADOR PRODUCTION COMPANY [228937]	30-025-41586		
One Lincoln Centre	Well:		
Dallas, TX 75240	PICKARD STATE #001H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water