Submit within 45 days	ompletion							Paulas 111	ovembre a noir										
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Revised November 6, 2013 1. WELL API NO. 30-043-21170 2. Well Name: CHACO 2306 20M #208H 3. Well Number: 208H													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole L Unit:M Lot:M	Section:20 T	ownship:23N	Range:06W
										⊠ Original						Feet from: 485 Feet from: 155 5. Bottom Hole Lo	E	//S Line:S //W Line:W	
										□ Amendment						Unit:M Lot:M Feet from:485 Feet from:155	Section:20 T	ownship:23N I/S Line:S I/W Line:W	Range:06W
						6. latitude: 0 7. County:		longitude: 0											
						Sando													
 Operator Name and Address: WPX ENERGY PRO PO Box 640 	ODUCTION, LLC				9. OGRID:	120782	10. Phone Numb	ber: 50	05-333-1801										
721 South Main Aztec 87410																			
11. Last Fracture Date: 12/8/2013 Frac Performed by: Halliburton 13. Pool Code(s):						12. Production Type: O 14. Gross Fractured Interval:													
42289 15. True Vertical Depth (TVD):					Confidential 16. Total Volume of Fluid Pumped:														
5,558 ft 17. Total Volume of Re-Use Water Pumped: 351,070 gals					877,674 gals 18. Percent of Re-Use Water in Fluid Pumped: 40%														
19. HYDRAULIC FLUID Trade Name	COMPOSITION AI	ND CONCENTRAT	TON:	(CAS #) Chemic		Maximum Ingred	iont	Maximum Ingr	adiont										
service and the service of the servi	355	2	(A)	Service #	Cal Abstract	Concentration in mass)	Additive (% by		in HF Fluid (% by										
Fresh Water SAND - PREMIUM WHITE	Operator Halliburton	Base Fluid Proppant	Water Crystalline silica,	7732-18-5 14808-60-7			100% 100%		51.57396% 22.80151%										
LGC-36 UC	Halliburton	Liquid Gel Concentrate	quartz Guar gum Naphtha.	9000-30-0 64742-48-9		6			0.10311% 0.10311%										
BC-140	Halliburton	Crosslinker	hydrotreated heavy Ethylene glycol	107-21-1		60% 30%			0.10311%										
-3-14-X-1			Monoethanolamine borate	26038-87-9		60%			0.00569%										
HC-2	Halliburton	Additive	Inner salt of alkyl amines	Confidential E Information	Business	1			0.03348%										
LoSurf-300D	Halliburton	Non-ionic Surfactant		7647-14-5 95-63-6 64-17-5			30% 1%		0.03348% 0.00024%										
			Trimethylbenzene Ethanol				60%		0.01418%										
			Heavy aromatic petroleum naphtha Naphthalene	64742-94-5 91-20-3			30% 5%		0.00709%										
			Poly(oxy-1,2- ethanediyl), alpha-(4	127087-87-0			5%		0.00118%										
			-nonylphenyl)- omega-hydroxy-,																
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information		:	60%		0.01637%										
ER-25	Halliburton	Resin	Bisphenol A / Epichlorohydrin	25068-38-6			30%		0.00732%										
			resin Butyl glycidyl ether	2426-08-6			5%		0.00122%										
	5000 10000 Sec.		Dipropylene glycol monomethyl ether	34590-94-8			100%		0.0244%										
KCL POTASSIUM CHLORIDE	Halliburton	Additive	Potassium chloride	7447-40-7			100%		1.19123%										
SandWedge® NT	Halliburton	Conductivity Enhancer	Dipropylene glycol monomethyl ether	34590-94-8		60%			0.02411%										
GBW-30 BREAKER	Halliburton	Breaker	Heavy aromatic petroleum naphtha Hemicellulase	64742-94-5 9012-54-8 Confidential Business		8	30%		0.00402%										
			enzyme Carbohydrates				100%		0.00193%										
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica,	Information 14808-60-7 Mixture 7727-37-9		×	30%		0.00114%										
NITROGEN LIQUEFIED	Halliburton	Fluid	Quartz Walnut hulls				100% 100%		0.00378% 23.34523%										
Ingredients Listed Below This Line Are Part of the	Hallibuitoii	Fluid	Nitrogen Amine salts	Confidential Business Information Confidential Business Information 6410-41-9 14808-60-7 Confidential Business			0%		23.34523%										
The Line file Carterine			Amine salts				0%		0%										
			C.I. Pigment Red 5 Crystalline silica,				0% 0%		0% 0%										
			quartz Cured acrylic resin				0%		0%										
			Cured acrylic resin	Information Confidential I Information	Business		0%		0%										
			Enzyme	Confidential I	Business		0%		0%										
			Epichlorohydrin Fatty alcohol	106-89-8 9043-30-5			0% 0%		0% 0%										
			polyglycol ether surfactant	50.04.5			200		201										
			Methanol	56-81-5 67-56-1 91-20-3			0% 0%		0% 0%										
			Oxyalkylated phenolic resin	Confidential E	Business		0%		0%										
			Oxyalkylated phenolic resin	Confidential I	Business		0%		0%										
			Quaternary amine	Confidential I			0%		0%										
			Quaternary amine	Confidential E Information Confidential E			0%		0%										
			Quaternary amine Quaternary	Information Confidential			0%		0%										
	ammonium Inform		Information	-40111033				076											
			Quaternary ammonium	68953-58-2			0%		0%										
			compounds, bis (hydrogenated tallow	tallow															
			alkyl) dimethyl,salts with bentonite Sodium chloride	7647-14-5			0%		0%										
20. I, as Operator, hereby certify	that the information show	n on this disclosure form is	Water 7732-18-5 disclosure form is true and complete to the best of my know		edge and belie	0% 0%													
0.000	17 Opt 18 187 1881 1 1 1 1 1 1 1 1 1 1 1 1 1 1	rinted Name: Lila Miller		www.	J_ 22 DEIIE	Title: Enginee	ring Tech II												
E-mail Address: Lila.Miller@wpxenergy.com NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business																			
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