Submit within 45 days of well	completion	State of New Mexico				Revised November 6, 2013											
	E.					1. WELL API NO. 30-025-33895											
	Energy, Minerals and Natural Resource					5.0.1050.000.00											
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: SEMU PERMIAN #127 3. Well Number: 127											
									HYDRAULIC FI	RACTURING	FLUID				4. Surface Hole L		
									DISCLOSURE						Unit:B Lot:B Section:25 Township:20S Range:37E Feet from:660 N/S Line:N		
described to						Feet from:1980 E/W Line:E											
Original						5. Bottom Hole Lo											
□Amendment						Unit:B Lot:B Section:25 Township:20S Range:37E Feet from:660 N/S Line:N											
						Feet from:1980 E/W Line:E											
						6. latitude:		longitude:									
						32.54	495066651406	103.202892748288									
						7. County:											
						Lea											
8. Operator Name and Address	5:				9 OGRID:	217817	10. Phone Numb	per: 505-326-9518									
CONOCOPHILLIF	PS COMPANY				o. oomb.	2	To. I floric Hall	000 020 0010									
3401 E. 30th Stre																	
Farmington 87402 11. Last Fracture Date: 12/10/2013 Frac Performed by: J4					12. Productio	on Type:											
17 (10 to 10					0	•											
13. Pool Code(s): 57380					100000000000000000000000000000000000000	Fractured Interval: 3,788 ft to 3,997 ft											
15. True Vertical Depth (TVD): 16. T						Volume of Fluid Pumped:											
4,094 ft						104,300 gals ent of Re-Use Water in Fluid Pumped:											
17. Total Volume of Re-Use Water Pumped: N/A						Not Disclosed											
19. HYDRAULIC FLUID	D COMPOSITION	AND CONCENTRA	TION:														
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)									
Water	COP	Carrier/Base Fluid	Water	7732-18-5		100%		84.37044%									
Sand (Proppant)	Preferred	Proppant	Quartz (SiO2)	14808-60-7		100%		8.82107%									
Sand (Proppant)2	Monumentive	Proppant	Quartz (SiO2)	14808-60-7		100%		5.91302%									
Plexgel 907 LE	Chemplex	Gel	Disillate, petroleum, hydrotreated light	64742-47-8			90%	38.236%									
			Proplyene pentamer	15220-87-8			6%	2.549%									
			C-11	1120-21-4			1%	0.425%									
			C-12	112-40-3			1%	0.425%									
			C-13	629-50-5		1%		0.425%									
10.00, (M. 1.00)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	C-14	629-59-4			1%	0.425%									
Acitiplex 50	Chemplex	PH Buffer	Acitic Acid	64-19-7		100%		0.429%									
Plexsurf 580 ME	Chemplex	Surfactant	Methyl Alcohol	67-56-1			50%	3.881%									
			2-Butoxyethanol	111-76-2			50%	3.881%									
Buffer 12	Chemplex	PH Buffer	Potassium Hydroxide	1310-58-3		100%		11.847%									
Plexbor 101	Chemplex	Crosslinker	Potassium Metaborate	13709-94-9			33%	3.505%									
			Potassium	1310-58-3			33%	3.505%									
			Hydroxide	107.01.1			220/	2.5050/									
Plexgel Breaker 10L	Champley	Brooker	Ethylene Glycol	107-21-1 Propietary		33%		3.505%									
Superset W	Chemplex Santrol	Breaker Acitvator	Non_MSDS Methyl Alcohol	Propietary 67-56-1			100% 50%	4.627% 5.889%									
ouperact #F	Gamuol	Polyethylene glycol 9016-45-9				50% 5.889											
			nonylphenyl ether				77.45										
20. I, as Operator, hereby certif				best of my knowle	edge and belie												
Signature: Signed I	Electronically	Printed Name	Rhonda S Rogers				f Regulatory										
200						Title: Tec	nnician	<u></u>									
Date: 1/8/2014	4																

E-mail Address: rhonda.s.rogers@conocoPhillips.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.