Submit within 45 days of well o		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					Revised November 6, 2013 1. WELL API NO.			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:C Lot:0 Feet from:330	4. Surface Hole Location: Unit: C			
⊠ Original □ Amendment			Unit:C Lot:0 Feet from:330 Feet from:165	Feet from:330 N Feet from:1650 E		ownship:18S Range:35E I/S Line:N E/W Line:W				
						6. latitude: 32.	7687562824344	longitude: - 103.4830326	605117	
						Lea				
8. Operator Name and Address: CHEVRON U S A IN Attn: Sandy Stedma P.O. Box 2100 Houston 77252 11. Last Fracture Date: 12/14	an-Daniel	ormed by: Baker Hughes			9. OGRID:	4323	10. Phone Number	er: 50	05-333-1941	
13. Pool Code(s):						O ractured Interval:				
61850						8,636 ft to 8,749 ft				
15. True Vertical Depth (TVD): 6,451 ft						otal Volume of Fluid Pumped: 69,174 gals				
17. Total Volume of Re-Use Wat N/A	er Pumped:				3.60	of Re-Use Water in ot Disclosed	Fluid Pumped:			
19. HYDRAULIC FLUID Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingredient Concentration in Additive (% by mass)		mass)	n in HF Fluid (% by	
Water Activator, 55 gal drum	Operator Baker Hughes	Carrier Activator	Water Alcohols, C12-14- Secondary, Ethoxylated	7732-18-5 84133-50-6			100% 70%		90.75899% 0.00422%	
X-Cide 207	Baker Hughes	Biocide	Methanol 2-Methyl-4-	67-56-1 2682-20-4		, v	50% 5%		0.00302% 0.00032%	
			Isothiazolin-3-One 5-Chloro-2-Methyl-4-	26172-55-4			10%		0.00065%	
			Isothiazolin-3-One				0.80		10-75-3 F-00-001 N	
			Crystalline Silica: Cristobalite	14464-46-1			1%		6E-05%	
			Crystalline Silica: Quartz (SiO2)	14808-60-7			1%		6E-05%	
			Diatomaceous Earth, Calcined	91053-39-3			60%		0.00387%	
			Magnesium Chloride Magnesium Nitrate	7786-30-3 10377-60-3			5% 10%		0.00032%	
GBW-5, 5-10 lb bg/carton 50 lb pail	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0		100%			0.00472%	
EnZyme G-II	Baker Hughes	Breaker	Contains non- hazardous ingredents which are listed in in the non-MSDS section	NULL			100%		0.00656%	
Clay Master-5C	Baker Hughes	Clay Control	of the report Oxyakylated Amine	138879-94-4			60%		0.03065%	
ClayCare, 260 gl tote	Baker Hughes	Clay Control	Quat Choline Chloride	67-48-1			75%		0.0365%	
GW-4LDF	Baker Hughes	Gelling Agent	Water Guar Gum	7732-18-5 9000-30-0		30% 60%				
GW-4LDF	baker Hughes	Gening Agent	Petroleum Distillate	64742-47-8		l s	70%		0.36263%	
			Blend (1) Petroleum Distillate	8042-47-5			70%		0.36263%	
			Blend (3) Petroluem Distillate	64742-55-8			70%		0.36263%	
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Blend (2) Mixture of	Trade Secret			50%		0.04003%	
NE-35, 330 gr tote	baker mugnes	Non-emuisiler	Surfactants				30000			
Sand, White, 16/30	Baker Hughes	Proppant	Propylene Glycol Crystalline Silica	57-55-6 14808-60-7		N. Control of the con	30% 100%		0.02402% 6.37939%	
SiberProp, 16/30	Baker Hughes	Proppant	(Quartz) Quartz (SiO2)	14808-60-7		100%		0.94101%		
LiteProp 125, 14/30	Baker Hughes	Proppant	Cured Resin	Trade Secret 10043-52-4		10%		0.12589%		
ScaleTrol 720	Baker Hughes	Scale Inhibitor	Calcium Chloride Ethylene Glycol	107-21-1		30%		0.01405%		
Flo-Back 40, 330 gl tote	Baker Hughes	Surfactant	Amphoteric Surfactant	Trade Secret		40%			0.04273%	
Ingredients shown above are subject to 29 CFR 1910			Hemicellulase Enzyme Concentrate	9025-56-3			0%		1.31E-05%	
are subject to 29 CFK 1910			Polyacrylate	Trade Secret	E		0%		0.009368%	
			Potassium Chloride Sodium Chloride	7447-40-7 7647-14-5			0% 0%		2.34E-05% 0.032058%	
			Water	7732-18-5			0%		0.12517%	
Date: 1/14/2014	ectronically I evron.com	Printed Name: Cindy H	errera-Murillo			Title: Permitti	ng Specialist	de searet or conf	fidential business	