<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 478-3470 Fax:(505) 478-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 179867

	me and Address MAREX ENERGY (00				ENTER, DEEPEN				D Number 215099		
	N MARIENFELD								3. API N			
	LAND , TX 79701								0.74.114	30-025-41609		
4. Property Code 5. Pro					00.07475				6. Well f			
40.	331		V	/ITHERSPOON	23 STATE	7.67 (8.7)				004H		
						ace Location	Ш					
UL - Lot	Section 23	Township	21S	ange 33E	Lot Idn	Feet From 330	N/S Line N	Feet From	660	E/W Line	County	Lea
					8. Proposed B	ottom Hole Location						
UL - Lot	Section 23	Township	21S	ange 33E	Lot Idn	Feet From 330	N/S Line S	Feet Fron	660	E/W Line	County	Lea
3	**		3.5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0 Dool	Information	*	160		40	49	
BERRY:BON	IE SPRING, NOR	TH			9. 2001	IIIIVIIIIauvii				5535		
DEIXIT, DOI	L OF KING, NOR				1.000000					5555		
44 101 1 7		1 40 W U T		140.011.10		Well Information		1050	45.0			
11. Work Type Ne	w Well	12. Well Type OIL		13. Cable/Ro	otary		14. Lease Ty	ype tate	15. Grou	nd Level Elevation 3780		
16. Multiple		17. Proposed D		18. Formatio		W. W. (S.)	19. Contract	or	20. Spud			
N	11,15,1	162	262	_	rd Bone Spring S				2/1/2014			
Depth to Grou	nd water			Distance fron	n nearest fresh water	er well			Distance to nearest surface water			
x we will be	using a closed-lo	oop system in i	ieu oi iinea j	DILS								
Type	Hole Size	Cosin	n Siza			ng and Cement Prog		Sade of	Cement		Estimated *	roc
Type Surf	Hole Size		ng Size .375		. Proposed Casing Weight/ft	ng and Cement Prog Setting Dep 1875		Sacks of			Estimated 1	гос
		13			y Weight/ft 48 36	Setting Dep			55			гос
Surf	17.5	13 9.	.375		g Weight/ft 48	Setting Dep 1875		14	55 50		0	гос
Surf Int1	17.5 12.25	13 9.	.375 625	Casin	9 Weight/ft 48 36 17	Setting Dep 1875 5450	oth	14: 16:	55 50		0	гос
Surf Int1	17.5 12.25	13 9.	.375 625	Casin	y Weight/ft 48 36 17 ng/Cement Prog	Setting Dep 1875 5450 16262 ram: Additional Com	ments	14: 16:	55 50		0	гос
Surf Int1	17.5 12.25	13 9.	.375 625	Casin	y Weight/ft 48 36 17 ng/Cement Prog	Setting Dep 1875 5450 16262	ments	14: 16: 31:	55 50		0	гос
Surf Int1	17.5 12.25 8.5	13 9. 5	.375 625	Casin Casir 22. Working	48 36 17 ag/Cement Prog	Setting Dep 1875 5450 16262 ram: Additional Com	ments	14: 16: 31:	55 50	Manu	0 0 4000	гос
Surf Int1 Prod	17.5 12.25 8.5 Type Double Ram	13 9. 8	.375 625 5.5	Casin Casir 22. Working 50	ng Weight/ft 48 36 17 ng/Cement Prog Proposed Blow g Pressure	Setting Dep 1875 5450 16262 ram: Additional Com rout Prevention Prog	ments ram Test Press 5000	14: 16: 31:	55 50 25	Manu Car	0 0 4000	гос
Surf Int1 Prod	17.5 12.25 8.5 Type Double Ram certify that the info	9. 5	.375 625 5.5	Casin Casin 22. Working 50 and complete t	y Weight/ft 48 36 17 ng/Cement Prog Proposed Blow Pressure 000 to the best of my	Setting Dep 1875 5450 16262 ram: Additional Com rout Prevention Prog	ments ram Test Press 5000	14: 16: 31:	55 50 25	Manu Car	0 0 4000	гос
Surf Int1 Prod 23. I hereby knowledge	17.5 12.25 8.5 Type Double Ram certify that the info	9. 5	.375 625 5.5	Casin Casin 22. Working 50 and complete t	y Weight/ft 48 36 17 ng/Cement Prog Proposed Blow Pressure 000 to the best of my	Setting Dep 1875 5450 16262 ram: Additional Com rout Prevention Prog	ments ram Test Press 5000	14: 16: 31:	55 50 25	Manu Car	0 0 4000	гос
Surf Int1 Prod 23. I hereby knowledge a I further cer X, if applica	17.5 12.25 8.5 Type Double Ram certify that the info and belief, tify I have compli	9. 5	.375 625 5.5 above is true	Casin Casin 22. Working 50 and complete t	y Weight/ft 48 36 17 ng/Cement Prog Proposed Blow Pressure 000 to the best of my	Setting Dep 1875 5450 16262 ram: Additional Com rout Prevention Prog	ments ram Test Press 5000	14: 16: 31:	55 50 25	Manu Car	0 0 4000	гос
Surf Int1 Prod 23. I hereby knowledge a I further cer X, if applica Signature: Printed Name	17.5 12.25 8.5 Type Double Ram certify that the info and belief, tify I have complible. Electronic	13 9. 5 surmation given a sied with 19.15.	.375 625 5.5 above is true	Casin Casin 22. Working 50 and complete t	y Weight/ft 48 36 17 ng/Cement Prog Proposed Blow Pressure 000 to the best of my	Setting Dep 1875 5450 16262 ram: Additional Com rout Prevention Prog	ments Test Press 5000	14: 16: 31:	55 50 25	Manu Car	0 0 4000	гос
Surf Int1 Prod 23. I hereby knowledge a I further cer X, if applica	17.5 12.25 8.5 Type Double Ram certify that the info and belief, tify I have complible. Electronic Prod Adm	13 9. 5 surmation given a sied with 19.15.	.375 625 5.5 above is true	Casin Casin 22. Working 50 and complete t	y Weight/ft 48 36 17 ng/Cement Prog Proposed Blow Pressure 000 to the best of my	Setting Dep 1875 5450 16262 ram: Additional Com rout Prevention Prog	ments ram Test Press 5000	14: 16: 31:	55 50 25 /ATION D	Manu Car	0 0 4000	гос

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1203 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Artec, NM 67410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

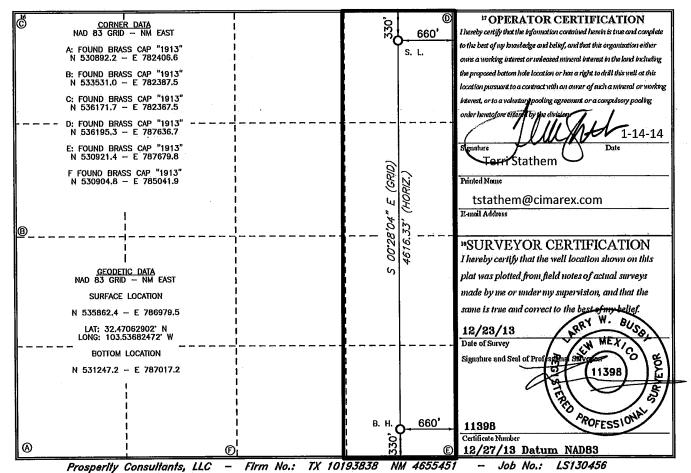
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1 11 11 11	API Number		ELL LOC	² Pool Code			³ Pool Name	·		
30025-			964	403		Wildcat Bone Spring				
⁴ Property	Code	'Property Name WITHERSPOON 23 STATE						6 We	⁶ Well Number 4H	
⁷ ogru 215099				CIMARE	⁸ Operator N X ENERGY		;		Elevation 1780'	
					¹⁰ Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	23	21-S	33-E		330	NORTH	660	EAST	LEA	

A	23	21-5	33-E		330	NORTH	000	EAST	LEA
			и Bo	ttom Hol	e Location If	Different Fron	n Surface		
UL or lat no.	Section	Townslup	Range	Lot Idn	Feet from the	North/South line	Feet from the	Enst/West line	County
P	23	21-S	33-E		330	SOUTH	660	EAST	LEA
12 Dedicated Acres	i 13 Joint o	r Indill 14 C	Consolidation (Code 15 Or	der No.				
160									
L								* ***	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179867

PERMIT COMMENTS

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-41609
600 N MARIENFELD STREET	Well:
MIDLAND, TX 79701	WITHERSPOON 23 STATE #004H

Created By	Comment	Comment Date
DMULL	State/State	1/15/2014
DMULL	Location of well shows to be in the Potash Area. Sending notice to the BLM & SLO for confirmation per R-111-P.	1/15/2014
DMULL	BLM & SLO have response that the location of this well in not in the LMR of the Buffer Zone of the Potash area.	1/16/2014

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179867

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
CIMAREX ENERGY CO. [215099]	30-025-41609		
600 N MARIENFELD STREET	Well:		
MIDLAND, TX 79701	WITHERSPOON 23 STATE #004H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string