<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 478-3470 Fax:(505) 478-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 180312

	ame and Address						EN, PLUGBAC			RID Number	
	TES PETROLEUM 5 S 4TH ST	CORPORATION							0.45	25575 I Number	
	TESIA , NM 88210								3. AP	30-015-419	37
4. Property Co		5. Pro	operty Name						6. We		
11	996		Amole /	AMM Stat	te Com	7.00 (110			1	005H	
						ace Location					
JL - Lot	Section 17	Township 19S	Range	25E	Lot Idn	Feet From 1750	N/S Line	Feet Fro	m 50	E/W Line	County
1	17	193		ZUE	000000000000000000000000000000000000000				50		Edd
	1	T=	T ₅			ottom Hole Locat		1		I = w	Ta :
JL - Lot	Section 16	Township 19S	Range	25E	Lot Idn	Feet From 1700	N/S Line	Feet Fron	330	E/W Line	County
	10	130		202	4 6 6	Andre es		3.0	550	_	200
DENIACCOL	ORAW;SA-YESO (A	0000)			9. Pool	Information				50270	\
PENASCUL	JRAW,SA-YESU (A	5500)			1177771					50270	,
						Well Information					
1. Work Type	w Well	12. Well Type OIL		13. Cab	le/Rotary		14. Lease Type State		15. Groun	nd Level Elevation 3500	
6. Multiple	w well	17. Proposed Depth		18 For	mation		19. Contractor		20. Spud		
N		7342	9	10.1011	Yeso Formatio	n	To. Compacion	4/1/2014			
Depth to Grou	nd water			Distano	e from nearest fresh				Distance to nearest surface water		
						water wen					atel
1111 III I			li d - i4-			water well					later
We will be	using a closed-lo	op system in lieu of	lined pits			water well					ate
						ng and Cement P					
Туре	Hole Size	Casing Size			ng Weight/ft	ng and Cement P	Depth	Saoks o	f Cement		Estimated TOC
Type Surf	Hole Size	Casing Size			ng Weight/ft 36	ng and Cement P Setting	Depth 00	Saoks o	f Cement		Estimated TOC
Туре	Hole Size	Casing Size		Casi	ng Weight/ft 36 17	ng and Cement P Setting 130 734	Depth 00 42	Saoks o	f Cement		Estimated TOC
Type Surf	Hole Size	Casing Size		Casi	ng Weight/ft 36 17	ng and Cement P Setting	Depth 00 42	Saoks o	f Cement		Estimated TOC
Type Surf	Hole Size	Casing Size		Casi	ng Weight/ft 36 17	ng and Cement P Setting 130 734	Depth 00 42	Saoks o	f Cement		Estimated TOC
Type Surf	Hole Size 14.75 8.75	Casing Size		Casi Casi	ng Weight/ft 36 17 ing/Cement Prog	ng and Cement P Setting 130 734	Depth 00 12 omments rogram	Sadis c g 1;	f Cement		Estimated TOC 0 0
Type Surf	Hole Size 14.75 8.75	Casing Size		Casi Casi Workin	ng Weight/ft 36 17 ing/Cement Prog 2. Proposed Blow 19 Pressure	ng and Cement P Setting 130 734 ram: Additional C	Depth 00 12 omments rogram Test Pressu	Sadis c g 1;	f Cement		Estimated TOC
Type Surf	Hole Size 14.75 8.75	Casing Size		Casi Casi Workin	ng Weight/ft 36 17 ing/Cement Prog	ng and Cement P Setting 130 734 ram: Additional C	Depth 00 12 omments rogram	Sadis c g 1;	f Cement		Estimated TOC 0 0
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Type Surf Prod	Hole Size 14.75 8.75 Type Double Ram certify that the infor	Casing Size		Casi Casi Workin	ng Weight/ft 36 17 ing/Cement Prog 2. Proposed Blow ag Pressure	ng and Cement P Setting 130 734 ram: Additional C	Depth 00 12 omments rogram Test Press. 300	Sadis c g 1;	f Cement 155 260	Ma	Estimated TOC 0 0
Type Surf Prod 23. I hereby knowledge a further cer	Hole Size 14.75 8.75 Type Double Ram certify that the inforand belief,	Casing Size 9.625 5.5	is true and c	Casi Casi Workin	ng Weight/ft 36 17 ing/Cement Prog 2. Proposed Blow ing Pressure 30000 to the best of my	ng and Cement P Setting 130 734 ram: Additional C	Depth 00 12 omments rogram Test Press. 300	Sads o	f Cement 155 260	Ma	Estimated TOC 0 0
Type Surf Prod 23. I hereby knowledge a further cer	Hole Size 14.75 8.75 Type Double Ram certify that the inforand belief,	Casing Size 9.625 5.5	is true and c	Casi Casi Workin	ng Weight/ft 36 17 ing/Cement Prog 2. Proposed Blow ing Pressure 30000 to the best of my	ng and Cement P Setting 130 734 ram: Additional C	Depth 00 12 omments rogram Test Press. 300	Sads o	f Cement 155 260	Ma	Estimated TOC 0 0
Type Surf Prod 23. I hereby further cer K, if applica	Hole Size 14.75 8.75 Type Double Ram certify that the inforand belief,	Casing Size 9.625 5.5	is true and c	Casi Casi Workin	ng Weight/ft 36 17 ing/Cement Prog 2. Proposed Blow ing Pressure 30000 to the best of my	ng and Cement P Setting 130 734 ram: Additional C	Depth 00 12 omments rogram Test Press. 300	Sads o	f Cement 155 260	Ma	Estimated TOC 0 0
Type Surf Prod 3. I hereby mowledge a further cer d, if applica	Hole Size 14.75 8.75 Type Double Ram certify that the inforand belief. tify I have complied	Casing Size 9.625 5.5 mation given above ed with 19.15.14.9 (A	is true and c	Casi Casi Workin	ng Weight/ft 36 17 ing/Cement Prog 2. Proposed Blow ing Pressure 30000 to the best of my	ng and Cement P Setting 130 734 ram: Additional C	Depth 00 12 omments rogram Test Press. 300	Sads of §	f Cement 155 260	Ma	Estimated TOC 0 0
Type Surf Prod 23. I hereby knowledge is further cer K, if applica Signature: Printed Name	Hole Size 14.75 8.75 Type Double Ram certify that the inforand belief. tify I have complicible.	Casing Size 9.625 5.5 mation given above ad with 19.15.14.9 (A	is true and c	Casi Casi Workin	ng Weight/ft 36 17 ing/Cement Prog 2. Proposed Blow ing Pressure 30000 to the best of my	ng and Cement P Setting 130 734 ram: Additional C	Depth DO Depth DO	Sacks of S	f Cement 155 260	Ma	Estimated TOC 0 0
Type Surf Prod 23. I hereby	Type Double Ram certify that the inforand belief. tify I have complicible. Electronica Land Regu	Casing Size 9.625 5.5 mation given above ed with 19.15.14.9 (A	is true and c	Casi Casi Workin	ng Weight/ft 36 17 ing/Cement Prog 2. Proposed Blow ing Pressure 30000 to the best of my	ram: Additional C	Depth DO Depth DO	Sacks of S	f Cement 155 260	Ma	Estimated TOC 0 0

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-8161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 180312

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-41987	2. Pool Code 50270	3. Pool Name PENASCO DRAW;SA-YESO (ASSOC)
4. Property Code 11996	Property Name Amole AMM State Com	6. Well No. 005H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3500

10. Surface Location

				IV. Jul	IUCC LOCUION				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	17	198	25E		1750	S	50	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section		Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	C141098010	16	198	25E	100000000000000000000000000000000000000	1750	S	330	E	Eddy
	12. Dedicated Acres 160.00		13. Joint or Infill	in the second	14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 1/22/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 12/31/2013
Certificate Number: 7977

Form APD Comments

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 180312

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-41987
105 S 4TH ST	Well:
ARTESIA , NM 88210	Amole AMM State Com #005H

Created By	Comment	Comment Date
CMAY	Samples: 10' Samples 1300'-TD. Logging: NO LOGS, HORIZONTAL-MWD-GR. DST's: None. Coring: None. Mudlogging: Yes surface to TD.	1/22/2014
CMAY	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 9 5/8" casing. MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD: 0'-1300' 588 PSI, 1300'-2550' 1154 PSI.	1/22/2014
CMAY	H2S is anticipated.	1/22/2014
CMAY	Well will be drilled vertically to 2073'. Well will then be kicked off at approx. 2073' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 2823' MD (2550' TVD). Hole size will then be reduced to 8 1/2" and drilled to 7342' MD (2550' TVD) where 5 1/2" casing will be set and cemented. Production string will be cemented to surface. Penetration point of producing zone will be encountered at 1750' FSL and 427' FWL, 16-19S-25E. Deepest TVD is 2550' in the lateral hole.	
CMAY	CASING DESIGN FACTORS: BURST 1.0 TENSILE 1.8 COLLAPSE 1.125	1/22/2014
CMAY	A C-102 with the horizontal information and a H2S plan will be send to the OCD by mail.	1/22/2014
CSHAPARD	Land s/S	1/22/2014

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Permit 180312

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-41987
105 S 4TH ST	Well:
ARTESIA, NM 88210	Amole AMM State Com #005H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string