Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013													
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						WELL API NO. 30-015-29766 Well Name: GRAYBURG DEEP UNIT #014 Well Number: 014													
										LIVERALILICE	DACTI IDINI		•			4. Surface Hole L	ocation:		
										HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:D Lot:D Section:25 Township:17S Range:29E Feet from:868 N/S Line:N Feet from:1062 E/W Line:W			
										Original						5. Bottom Hole L		E/VV Line.vv	8.000
										□ Amendment						Unit:D Lot:D Section:25 Township:17S Range:29E Feet from:868 N/S Line:N Feet from:1062 E/W Line:W 6. latitude: longitude: 32.8104270323074 -104.0333710215			
						7. County:	104270323074	-104.0	03337 102 15										
						Ludy													
8. Operator Name and Addre CONOCOPHILL 3401 E. 30th Str Farmington 874	IPS COMPANY eet				9. OGRID:	217817	10. Phone Numb	ber: 50	5-326-9518										
					12. Productio	Production Type: G													
13. Pool Code(s): 97601					14. Gross Fractured Interval: 5,200 ft to 5,620 ft														
100 (CONTROL OF CONTROL OF CONTRO						3. Total Volume of Fluid Pumped:													
11,400 ft 17. Total Volume of Re-Use Water Pumped:						226,128 gals 18. Percent of Re-Use Water in Fluid Pumped:													
N/A					Not Disclosed														
		ON AND CONCENTRA			**														
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)											
Water	COP	Carrier/Base Fluid	Water	7732-18-5			100%		72.46549%										
Sand (Proppant)	Preferred	Proppant	Quartz (SiO2)	14808-60-7 14808-60-7			100%		18.8577%										
Sand (Proppant)2 Plexgel 907 LE	Preferred Chemplex	Proppant Gel	Quartz (SiO2) Disillate, petroleum, hydrotreated light	64742-47-8			100% 90%		7.07684% 73.876%										
			Proplyene pentamer	15220-87-8			6%		4.925%										
			C-11	1120-21-4			1%		0.821%										
			C-12	112-40-3		0.	1%		0.821%										
			C-13	629-50-5			1%		0.821%										
			C-14	629-59-4			1%		0.821%										
Acitiplex 50	Chemplex	PH Buffer	Acitic Acid	64-19-7			100%		2.946%										
Plexsurf 580 ME	Chemplex	Surfactant	Methyl Alcohol	67-56-1			50%		9.703%										
CONTRACTOR OF THE STATE OF THE		2-Butoxyethanol 111-76-2				50%		9.703%											
Buffer 12	Chemplex	PH Buffer	Potassium Hydroxide	1310-58-3			100%		20.552%										
Plexbor 101	Chemplex	Metaborate				33%		8.375%											
			Potassium Hydroxide	1310-58-3			33%		8.375%										
		Ethylene Glycol 107-21-1				33%		8.375%											
Plexgel Breaker 10L	Chemplex	Breaker	Non_MSDS	Propietary			100%		9.63%										
	d Electronically	on shown on this disclosure form i	s true and complete to the Rhonda S Rogers	best of my knowl	edge and beli	V-V-V-	ff Regulatory hnician		1 - 1 - 1										

E-mail Address: rhonda.s.rogers@conocoPhillips.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.