<u> </u>							_		
Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013			
Energy, Minerals and Natural Reso					urces	1. WELL API NO. 30-015-40251			
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: ARKANSAS 23 FEE #004 3. Well Number: 004			
									HYDRAULIC FF
DISCLOSURE						Unit:F Lot:F Section:23 Feet from:2310	N/	ownship:19S Range:25E	
⊠ Original						Feet from:2310 5. Bottom Hole Location:	8	W Line:W	
□ Amendment						Unit:F Lot:F Section:23 Township:19S Range:25E Feet from:2310 N/S Line:N			
						Feet from:2310 6. latitude:		W Line:W ongitude:	
						32.6472485108 7. County:	54	-104.456411478702	
						Eddy			
 Operator Name and Address: CIMAREX ENERG 	Y CO.				9. OGRID:	215099 10	. Phor	ne Number:	
600 N MARIENFE SUITE 600	LD STREET								
MIDLAND 79701 11. Last Fracture Date: 1/1/2	1/2014 Frac F	Performed by: Halliburton			12. Productio	on Type:			
13. Pool Code(s):					O 14. Gross Fra	ctured Interval:			
97565 15. True Vertical Depth (TVD):						2,497 ft to 2,945 ft tal Volume of Fluid Pumped:			
2,945 ft 17. Total Volume of Re-Use Water Pumped:						895,200 gals of Re-Use Water in Fluid Pumped	d:		
0 gals	COMPOS	SITION AND CONCENTR	ATION:		%			9	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Che Service #	mical Abstrac	t Maximum Ingredient Concentration in Additive ((96 bar	Maximum Ingredient Concentration in HF Fluid (%	
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5		mass)	100%	by mass) 95.58078%	
100 Mesh Sand	Halliburton	Proppant	Crystalline silica, quartz	14808-60-	7	1	100%	0.60991%	
Premium White - 30/50 LoSurf-360W	Halliburton Halliburton	Proppant Surfactant	Crystalline silica, quartz Complex alkylamine	14808-60- Proprietary		1	100% 5%	3.70987% 0.00476%	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Glycerine Poly(oxy-1,2-ethanediyl),	56-81-5 61827-42-	7		10% 30%	0.00952% 0.02855%	
			.alphaisodecylomega hydroxy-						
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-	8		30%	0.01914%	
OptiKleen-WF	Halliburton	Concentrate	Sodium perborate	10486-00-	7	1	100%	0.0078%	
HCL 15%	Petroplex	Acid	tetrahydrate Hydrochloric Acid	7647-01-0			15%	0.00391%	
Cronox AK-50	Petroplex	Corrosion Inhibitor	Oxyalkylated Alkylphenol Heavy Aromatic Naptha	Proprietary 64742-94-		+	30%	1E-05% 1E-05%	
			Isopropanol Fatty Acids	67-63-0 Proprietary	,		30% 10%	1E-05% 0%	
			Complex Alkylaryl Polyo-	Proprietary			10%	0%	
			Ester Tar Bases, Quinoline	72480-70-	7		10%	0%	
			Derivatives, Benzyl Chloride-Quaternized						
			Formaldehyde Acetylenic Alcohol	50-00-0 Proprietary	/		10% 5%	0%	
			Propargyl Alcohol Napthalene	107-19-7 91-20-3			5% 5%	0% 0%	
Citric Acid	Petroplex	Iron Control	Citric Acid	77-92-9			100%	0.00131%	
EC9546A	Petroplex	Surfactant	Heavy Aromatic Naptha Isopropanol	64742-94- 67-63-0	4.0		10% 60%	0% 3E-05%	
			Polyethylene Glycol Napthalene	25322-68- 91-20-3	3		5% 1%	0% 0%	
			Phosphoric Acid Ester Oxyalkylated Alcohol	Proprietary Proprietary			10%	0% 0%	
S-250N	Reef	Scale Inhibitor	Oxyalkylated Alkyl Alcohol Amino Methylene	Proprietary 68649-44-	/		10% 25%	0% 0.00055%	
0-230IV	IXEE	Scale Illilibitor	Phosphonic Acid Salt						
CI02	Bosque	Biocide	Methanol Chlorine Dioxide	67-56-1 10049-04-			25% 100%	0.00055% 0.00029%	
Ingredients Listed Below This Line Are Part of the			Alcohols, C12-16, ethoxylated	68551-12-	2		0%	0%	
			Alkane Ammonium chloride	Proprietary 12125-02-			0% 0%	0% 0%	
			Ethylenediaminetetraacetic				0%	0%	
			Fatty acid tall oil amide	Proprietary			0%	0%	
			Hydrogen peroxide Nitrotriacetic acid,	7722-84-1 5064-31-3			0%	0% 0%	
			trisodium salt monohydrate						
			Polyacrylamide copolymer Sodium bicarbonate	Proprietary 144-55-8	/		0%	0%	
			Sodium chloride Sodium glycollate	7647-14-5 2836-32-0			0%	0% 0%	
			Sodium hydroxide	1310-73-2			0%	0%	
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0		0%	0%	
			Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8			0%	0%	
20. I. as Operator, hereby certif	v that the inforr	nation shown on this disclosure for	Water m is true and complete to the be	7732-18-5		ef.	0%	0%	
	Electronically					Manager Stimulation	1		
Date: 1/28/201	4					Title: Operations			
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NMOCD does not require the rep information.	orting of inform	nation beyond MSDS data as descr	ribed in 29 CFR 1910.1200. NMC	OCD does not r	require the rep	orting or disclosure of proprietary	/, trade	e secret or confidential business	