Submit within 45 days of wel	l completion	State	State of New Mexico				Revised November 6, 2013		
							1. WELL API NO.		
	Energy, Minerals and Natural Resources					30-015-41627			
Oil Conservation Division 1220 S. St Francis Dr.						Well Name: CARLSBAD FEE #001 3. Well Number:			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:P Lot:P Section:35 Township:22S Range:27E Feet from:990 N/S Line:S			
⊠ Original						Feet from:990 5. Bottom Hole		E/W Line:E	
□ Amendment						Unit:P Lot:P Section:35 Township:22S Range:27E Feet from:990 N/S Line:S			
						Feet from:990 6. latitude:	E	E/W Line:E Iongitude:	
						32.3443934013941 -			
						104.155195278521			
						7. County: Eddy			
						244)			
8. Operator Name and Address MACK ENERGY (PO Box 960 11344 Lovington	CORP				9. OGRID:	13837	10. Phone Numb	er: 575-748-1288	
Artesia 88211 11. Last Fracture Date: 1/27/2014 Frac Performed by: Elite Well Services LLC 12. Producti						on Type:			
11. Last Fracture Date: 1/2//2014 Frac Performed by: Elite Well Services LLC 0									
10380					7,	Fractured Interval: 7,489 ft to 9,232 ft			
						olume of Fluid Pumped:			
17. Total Volume of Re-Use Water Pumped: 18. Percen						67,564 gals of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUI	D COMPOSITIO	ON AND CONCENTRA	ATION:	~					
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingre Concentration in mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)	
Sand (Proppant)	2	Proppant	Silicon Dioxide	14808-60-7			100%	0.38772%	
RCS (Proppant)		Proppant	Silicon Dioxide	14808-60-7			100%	3.22674%	
Greenhib 679	Chemplex, LC	Scale Inhibitor	Glycerine	56-81-5			35%	0.0331%	
			Trade Secret Water	Trade Secret			35% 50%	0.0331% 0.04729%	
Plexcide 24B	Chemplex, LC	Biocide	Tetrahydro-3,5- Dimethy-2H-1,3,5- Thiadiazine-2- Thione	7732-18-5 533-73-2			24%	0.00645%	
			Sodium Hydroxide	1310-73-2			12%	0.00323%	
			Water	7732-18-5			72%	0.01936%	
15% Hydrochloric Acid	CNR	Acid	36% Hydrochloric Acid	7647-01-0			38.8%	0.00554%	
			Water	7732-18-5		Ļ	61.2%	0.00873%	
20. I, as Operator, hereby certi				e best of my knowle	edge and beli				
The state of the s	Electronically	Printed Name: De	ana vveaver			Title: Produ	iction Clerk	_	
Date: <u>1/28/20</u>									
E-mail Address: deanap	@mackenergycor	p.com_							

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200, NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.