District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

ncis Dr., Santa Fe, NM 87505

Type

Double Ram

Double Ram

knowledge and belief.

X, if applicable. Signature:

Printed Name:

Email Address:

Title:

Date:

23. I hereby certify that the information given above is true and complete to the best of my

Electronically filed by LORI FLORES

Land Regulatory Technician

lorif@yatespetroleum.com

1/30/2014

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Manufacturer

Expiration Date: 1/31/2016

Permit 180782

Test Pressure

3000

5000

Paul Kautz

Geologist 1/31/2014

OIL CONSERVATION DIVISION

	me and Address ES PETROLEUN	I CORPORATIO	N			300	,ý.		2. OGRI	ID Number 25575	
	S 4TH ST ESIA , NM 88210)							3. API N	lumber 30-025-41642	2
Property Cod 403			5. Property	Name Convoy BUC St	ate				6. Well	No. 002H	
					7. Su	face Location					
JL - Lot B	Section 33	Township 2	24S	Range 33E	Lot Idn	Feet From 100	N/S Line N	Feet From	2200	E/W Line	County Le
					8. Proposed	Bottom Hole Locati	on				
JL - Lot B	Section 28	Township 2	4S	ange 33E	Lot Idn B	Feet From 330	N/S Line N	Feet From	2200	E/W Line	County
	2.6	481	550		9. Po	ol Information	(66)	24		61	1927
RISTE DRA	W;BONE SPRIN	G, EAST								96682	
					Additiona	Well Information					
1. Work Type Nev	v Well	12. Well Type OIL	y	13. Cable/F	Rotary		14. Lease T	ype State	15. Grou	und Level Elevation 3477	Í
6. Multiple N		17. Proposed D 158		18. Formati	on 2nd Bone Spring	Sand	19. Contrac	tor	20. Spu	d Date 4/15/2014	
epth to Groun	d water			Distance fro	m nearest fresh wa	ter well			Distance	to nearest surface	water
We will be u	ising a closed-l	oop system in li	ieu of lined	•	4 Danner d Co.	in a seed Comment De					
Туре	Hole Size	Casin	g Size		ing Weight/ft	sing and Cement Pr Setting D		Sacks of	f Cement		Estimated TOC
Surf	17.5		375		48 1195 899				0		
Int1	12.25	9.6	325		40	520	0	17	700		0
Prod	8.75	F	.5	79	17	1581	11	10	75		4700

22. Proposed Blowout Prevention Program

Approved By:

Approved Date:

Conditions of Approval Attached

Working Pressure

3000

5000

Phone: 575-748-4448

District I

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 180782

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41642	2. Pool Code 96682	3. Pool Name TRISTE DRAW:BONE SPRING, EAST
4. Property Code 40372	Property Name Convoy BUC State	6. Well No. 002H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3477

10. Surface Location

					101 041	aco Ecounon				
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
- 1	В	33	248	33E		100	N	2200	E	Lea

11. Bottom Hole Location If Different From Surface

				=			2.0		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	28	248	33E		330	N	2200	E	Lea
12. Dedicated Acr	es		13. Joint or Infill		14. Consolidation Cod	de		15. Order No.	
160.00)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	8	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

LORI FLORES E-Signed By:

Title: Land Regulatory Technician

1/30/2014 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary Jones Surveyed By: 11/2/2013 Date of Survey: Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 180782

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41642
105 S 4TH ST	Well:
ARTESIA , NM 88210	Convoy BUC State #002H

Created By	Comment	Comment Date
Cy Cowan	Samples: 30' Samples to 5200'. 10' samples 5200' to TD Logging: SCH: PLATFORM EXPRESS-CURVE CNL/LDT/NGT-CURVE-INTERM CSG CNL/GR-CURVE-SURF CSG DLL-MSFL-CURVE-SURF CSG HORIZONTAL-MWD-GR-HORIZONTAL. Mudlogging: 2000' to TD	1/30/2014
Cy Cowan	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to ensure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pits periodically using a nut on the end of a rope hanging just above the fluid level in the pit.	1/30/2014
Cy Cowan	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" casing and a 5M on 9 5/8" casing. MAXIMUM ANTICIPATED BHP: 0'-1195' 572 PSI, 1195'-5200' 2758 PSI, 5200'-11080' 5301 PSI.	1/30/2014
Cy Cowan	H2S is not anticipated.	1/30/2014
Cy Cowan	Well will be drilled to 10602'. Well will then be kicked off at approx. 10602' and directionally drilled at 12 degrees per 100' with an 8 3/4" hole to 11356' MD (11080' TVD) where hole size will then be reduced to 8 1/2" and drilled to 15811' MD (11050' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. Production casing will be cemented in two stages with a DV/Packer stage tool at approx. 7500' (cement volumes will be adjusted per tool placement). Penetration point of the producing zone will be encountered at 496' FSL and 2150' FEL, 28-24S-33E. Deepest TVD is	1/30/2014
Cy Cowan	The C-102 Form and Horizontal Plan will be mailed in.	1/30/2014
pkautz	Land s/S	1/31/2014

Form APD Conditions

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Permit 180782

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41642
105 S 4TH ST	Well:
ARTESIA, NM 88210	Convoy BUC State #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string