

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO. 30-015-40255				
		2. Well Name: BR-549 STATE #006				
		3. Well Number: 006				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:D   Lot:D   Section:27   Township:17S   Range:29E Feet from:1165   N/S Line:N Feet from:1015   E/W Line:W				
		5. Bottom Hole Location: Unit:D   Lot:D   Section:27   Township:17S   Range:29E Feet from:1165   N/S Line:N Feet from:1015   E/W Line:W				
		6. latitude:   longitude: 32.8096085824403   - 104.067901596809				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID:   229137	10. Phone Number:   432-685-4332			
11. Last Fracture Date:   1/31/2013   Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 97534		14. Gross Fractured Interval: 4,012 ft to 5,308 ft				
15. True Vertical Depth (TVD): 5,584 ft		16. Total Volume of Fluid Pumped: 453,739 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	82.92684%
FE ACID - <10% HCL	Halliburton	Solvent	Hydrochloric acid	7647-01-0	10%	2.09876%
Brady - 16/30	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	12.29104%
CRC 16/30	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	2.30682%
			Hexamethylenetetramine	100-97-0	2%	0.04614%
			Phenol / formaldehyde resin	9003-35-4	5%	0.11534%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.0216%
			Monoethanolamine borate	26038-87-9	100%	0.072%
Losurf-360w	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00059%
			Ethanol	64-17-5	60%	0.03545%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01773%
			Naphthalene	91-20-3	5%	0.00295%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00295%
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00042%
			Sodium hypochlorite	7681-52-9	30%	0.00632%
CAT-106	Halliburton	3rd Party Scale Inhibitor			100%	0.05909%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.03693%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.03693%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00024%
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidential Business Information	100%	0.01172%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.14318%
K-35	Halliburton	Additive	Sodium carbonate	497-19-8	100%	0.00329%
OPTIFLO-II DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00384%
			Crystalline silica, quartz	14808-60-7	10%	0.00038%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:   Signed Electronically   Printed Name: Chasity Jackson   Title: Regulatory Analyst						
Date:   2/17/2014						
E-mail Address:   cjackson@conchoresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.