

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013					
		1. WELL API NO. 30-015-40092					
		2. Well Name: SKELLY UNIT #661					
		3. Well Number: 661					
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:M Lot:M Section:14 Township:17S Range:31E Feet from:923 N/S Line:S Feet from:709 E/W Line:W					
		5. Bottom Hole Location: Unit:M Lot:M Section:14 Township:17S Range:31E Feet from:923 N/S Line:S Feet from:709 E/W Line:W					
		6. latitude: 32.8298927819527 longitude: -103.84662515872					
		7. County: Eddy					
8. Operator Name and Address: CHEVRON U S A INC Attn: Sandy Stedman-Daniel P.O. Box 2100 Houston 77252				9. OGRID: 4323		10. Phone Number: 505-333-1941	
11. Last Fracture Date: 5/21/2012 Frac Performed by: Halliburton				12. Production Type: O			
13. Pool Code(s): 26770				14. Gross Fractured Interval: 5,132 ft to 6,390 ft			
15. True Vertical Depth (TVD): 6,824 ft				16. Total Volume of Fluid Pumped: 539,577 gals			
17. Total Volume of Re-Use Water Pumped: N/A				18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01779%	
			Monoethanolamine borate	26038-87-9	100%	0.05928%	
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00082%	
			Sodium hypochlorite	7681-52-9	30%	0.01233%	
CAT-3 ACTIVATOR	Halliburton	Activator	EDTA/Copper chelate	Confidential Business Information	30%	0.01571%	
LoSurf-300D	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00057%	
			Ethanol	64-17-5	60%	0.03441%	
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.0172%	
			Naphthalene	91-20-3	5%	0.02822%	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00287%	
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.02822%	
			Ethoxylated Nonylphenol	Confidential Business Information	60%	0.02822%	
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00021%	
K-35	Halliburton	Buffer	Sodium carbonate	497-19-8	100%	0%	
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00139%	
			Walnut hulls	Mixture	100%	0.00464%	
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.14445%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: Signed Electronically		Printed Name: Cindy Herrera-Murillo		Title: Permitting Specialist			
Date: 2/18/2014							
E-mail Address: eeof@chevron.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.