<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 181873

YAT		I CORPORATION				***	, i			D Number 25575		
	S 4TH ST ESIA , NM 88210)							3. API N	30-025-41668		
4. Property Coo 175		5.	Property Name BERRY API	N STATE					6. Well I	No. 004H		
					7. Sur	ace Location						
UL - Lot H	Section 5	Township 21S	Range 34E	Lot Idn	16	Feet From 2755	N/S Line S	Feet From	330	E/W Line	County	Lea
				8. Prop	osed E	ottom Hole Location	n					
UL - Lot A	Section 5	Township 21S	Range 34E	Lot Idn	1	Feet From 330	N/S Line N	Feet From	660	E/W Line	County	Lea
					9. Poo	I Information						
BERRY;BON	E SPRING, NOR	TH								5535		
				Ada	litional	Well Information						
11. Work Type 12. Well Type New Well OlL		13. Cat	13. Cable/Rotary				14. Lease Type		nd Level Elevation 3718	Elevation		
16. Multiple N		17. Proposed Depth 15451	18. For	18. Formation 2nd Bone Spring Sand			19. Contract	or	20. Spuc	d Date		
Depth to Groun	d water		Distanc	Distance from nearest fresh water well				Distance to nearest surface water				
We will be	using a closed-lo	oop system in lieu	of lined pits	21. Propose	ed Cas	ing and Cement Pro	gram			505		
Туре	Hole Size	Casing Si		Casing Weight/f	t	Setting De					Estimated 1	OC
Surf Int1	17.5 12.25	13.375 9.625		48 36		1850 6085	1850 1355			0		
Prod	8.5	5.5		17			6085 2040 15451 890			+	0 10300	
Prod	8.75	5.5		17 11098 900					5585			
02		100		Casing/Ceme	nt Prog	ram: Additional Cor	nments			*		
				22. Propose	ed Blov	vout Prevention Pro	gram					
Туре			W	orking Pressure			re	e Manufacturer				
	D II D			0000			0000		7/4			

VS.	ZZ: 1 Toposcu Biotrout 1 Toro	ndon'i rogium	22
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and	belief. I have complied with 19.15.14.9 (A	s true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by LORI FLO	RES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address: lorif@yatespetroleum.com			Approved Date:	2/20/2014	Expiration Date: 2/20/2016
Date:	2/20/2014	Conditions of App	roval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 181873

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41668	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 17549	5. Property Name BERRY APN STATE	6. Well No. 004H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3718

10. Surface Location

					TOT GUITE	avo Evoution				
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	Н	5	218	34E	16	2755	S	330	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	5	218	34E	1	330	N	660	E	Lea
12. Dedicated	Acres 3.96		13. Joint or Infill		14. Consolidation Cod	ie		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. LORI FLORES E-Signed By: Title: Land Regulatory Technician 2/20/2014 Date: SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Gary Jones Surveyed By: 12/11/2013 Date of Survey: Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181873

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41668
105 S 4TH ST	Well:
ARTESIA, NM 88210	BERRY APN STATE #004H

Created By	Comment	Comment Date
THAHN	C-102 and horizontal drilling diagram to follow by mail.	2/20/2014
THAHN	H2S is not anticipated and has not been found in wells in the area.	2/20/2014
THAHN	Samples: 30' Sample to 6085'. 10' Samples 6085'-TD	2/20/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1850' is 885 PSI 1850'-6085' is 3227 PSI 6085'-10956' is 5241 PSI	2/20/2014
	Well will be drilled vertically to 10361' then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11098' MD (10839' TVD). Hole size will then be reduced to 8.5" and drilled to 15451' MD (10956' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Production string will be cemented 500' into previous casing string in three stages with a DV/packer stage tool at approx. 8800' and 10300' (cement volumes will be adjusted per tool placement). Penetration point of producing zone will be encountered at 3218' FSL and 366' FEL, 5-21S-34E. Dee	2/20/2014

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181873

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41668
105 S 4TH ST	Well:
ARTESIA, NM 88210	BERRY APN STATE #004H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water