District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 181844

			AFFLICA	HONFORFER	CIVIL I IC	DRILL, RE-	IN IER, DEEF I	IN, FLUGBAC	N, UK ADD AZ			
1. Operator Na									2. 00	RID Number		
		LEUM C	ORPORATION	1						25575		
	S 4TH ST								3. AF	1 Number		
AR.	TESIA, NM 8	38210								30-025-4167	1	
4. Property Co.	de			5. Property Name					6. We	ell No.		
401	40110 DATE BTB STATE COM							008H				
102						7. Surfa	ace Location					
JL - Lot	Section		Township	Range		Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	51 - 1001	14	2	18	33E	1 1/2 1/2	15	N	680	E		Lea
						8. Proposed Bo	ottom Hole Location	on				
JL - Lot	Section		Township	Range		Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
D		14	21	e e	33E	D	330	S	680	E		Lea

9. Pool Information

BERRY;BONE SPRING, NORTH	5535

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3791
18. Multiple N	17. Proposed Depth 15697	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1860	1360	0
Int1	12.25	9.625	36	6160	2070	0
Prod	8.5	5.5	17	15697	915	10400
Prod	8.75	5.5	17	11239	1780	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

VS.	ZZIT Toposcu Diowout i regium							
Type	Working Pressure	Test Pressure	Manufacturer					
Double Ram	3000	3000						
Double Ram	5000	5000						

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by LORI FLOR	ES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	lorif@yatespetroleum.com	1 000 A 100 A 10 40 O D D D	Approved Date:	2/21/2014	Expiration Date: 2/21/2016
Date:	2/19/2014	Phone: 575-748-4448	Conditions of Appr	oval Attached	770

District I

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 181844

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41671	5535	BERRY;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
40110	DATE BTB STATE COM	008H
7. OGRID No.	8. Operator Name	9. Elevation
25575	YATES PETROLEUM CORPORATION	3791

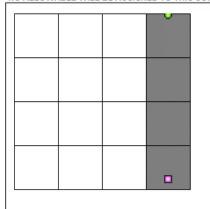
10. Surface Location

	Tot outlido Evoduvii									
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	A	14	218	33E		15	N	680	E	Lea

11. Bottom Hole Location If Different From Surface

				=					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	14	218	33E		330	S	680	E	Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.		
160.00)								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 2/19/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 1/7/2014
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181844

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41671
105 S 4TH ST	Well:
ARTESIA, NM 88210	DATE BTB STATE COM #008H

Created By	Comment	Comment Date
THAHN	C-102 and horizontal drilling diagram to follow by mail.	2/19/2014
THAHN	H2S is not anticipated and has not been found in wells in the area.	2/19/2014
THAHN	Samples: 30' Sample to 6160'. 10' Samples 6160'-TD	2/19/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1860' is 890 PSI 1860'-6160' is 3267 PSI 6160'-10996' is 5260 PSI	2/19/2014
THAHN	Well will be drilled vertically to 10491' then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11239' MD (10969' TVD). Hole size will then be reduced to 8.5" and drilled to 15697' MD (10996' TVD) where 5.5" casing will be set. Production casing will be cemented to surface in 3 stages with a DV/Packer stage at approx 10400' and 6200'. Penetration point of the producing zone will be encountered at 490' FNL and 680' FEL, 14-21S-33E. Deepest TVD is 10996' in lateral.	2/19/2014
	Well location in the POTASH AREA. Requires response from the Bureau of Land Management and the State Land Office. Notice letter advising them of this APD has been sent by the OCD Hobbs office.	2/20/2014

Form APD Conditions

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Permit 181844

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41671
105 S 4TH ST	Well:
ARTESIA , NM 88210	DATE BTB STATE COM #008H

OCD Reviewer	Condition
DMULL	Well location in the POTASH AREA. Requires response from the Bureau of Land Management and the State Land Office. Notice letter advising them of this APD sent out by the OCD Hobbs office.
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Potash Area 1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must circulate to surface