District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 180770

APPLICATION FOR PERMIT TO D	DRILL, RE-ENTER, DEEPE	N, PLUGBACK, OR ADD A ZONE

					-	,	A, UR ADD		
	ne and Address ES PETROLEUM (CORRORATION					2	2. OGRID Number 25575	
105	S 4TH ST ESIA , NM 88210	ORFORATION	!				3	30-015-4208	7
Property Code	•	5	5. Property Name PERFECTO BO	OX STATE COM			(30-013-4200 3. Well No. 002H	r.
				7. Sur	face Location				
L - Lot E	Section 14	Township 255	Range S 27E	Lot Idn	Feet From 1980	N/S Line	Feet From	E/W Line W	County Eddy
				9 Droposod I	Bottom Hole Locatio	n			
				o. Proposeu i	Sottonii nole Locatio	11			
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

WILDCAT G-02 S2427030;BONE SPRING	97837

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3156
18. Multiple N	17. Proposed Depth 12463	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	·	Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	415	0
Int1	12.25	9.625	36	2500	850	0
Prod	8.5	5.5	17	12463	1335	4700
Prod	8.75	5.5	17	7972	530	2000

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

22.1 Toposcu Diowout i Tevendon i Togram						
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000				
Double Ram	5000	5000				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.			OIL CONSERVATION DIVISION			
Signature:						
Printed Name:	Electronically filed by LORI FL	ORES	Approved By:	Randy Dade		
Title:	Land Regulatory Technician		Title:	District Supervisor		
Email Address:	il Address: lorif@yatespetroleum.com			2/25/2014	Expiration Date: 2/25/2016	
Date:	2/20/2014	2/20/2014 Phone: 575-748-4448		Conditions of Approval Attached		

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 180770

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-42087	2. Pool Code 97837	3. Pool Name WILDCAT G-02 S2427030;BONE SPRING
4. Property Code 37955	Property Name PERFECTO BOX STATE COM	6. Well No. 002H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3156

10 Surface Location

0.00	10. Surface Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	14	258	27E		1980	N	15	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	14	25S	27E	A 17 19 18 18 18 18 18 18 18 18 18 18 18 18 18	1980	N	330	E	EDDY
12. Dedicated Acr			13. Joint or Infill		14. Consolidation Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or haring interest to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: LORI FLORES
100	Title: Land Regulatory Technician
	Date: 2/20/2014
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisi and that the same is true and correct to the best of my belief.
	Surveyed By: Gary Jones
	Date of Survey: 10/15/2013
	Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 180770

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-42087
105 S 4TH ST	Well:
ARTESIA, NM 88210	PERFECTO BOX STATE COM #002H

Created By	Comment	Comment Date
THAHN	Samples: 10' Samples surface-TD, Logging: GR NEUTRON 30 DEG DEV. TO SURFACE NEUTRON DENSITY 30 DEG DEV. TO INTERMEDIATE CASING LATEROLOG 30 DEG DEV. TO INTERMEDIATE CASING CMR 30 DEG DEV. TO INTERMEDIATE CASING HORIZONTAL-MWD-GR, Mudlogging: Yes: 10' samples surface to TD	1/30/2014
THAHN	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-400' is 191 PSI 400'-2500' is 1326 PSI 2500'-7840' is 3751 PSI	1/30/2014
THAHN	Well will be drilled to 7236' then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 7972' MD (7713' TVD). Hole size will then be reduced to 8.5" and drilled to 12463' MD (7840' TVD) where 5.5" casing will be set and cemented 500' into intermediate casing with a DV tool at approx. 4700' (cement volumes will be adjusted per tool placement). Penetration point of producing zone will be encountered at 1980' FNL and 479' FWL, 14-25S-27E. Deepest TVD is 7840' in the lateral.	1/30/2014
THAHN	C-102 will follow, H2S is not anticipated in area or well.	1/30/2014
CSHAPARD		2/3/2014
CSHAPARD	Land s/S	2/24/2014

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Permit 180770

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Occasion Name and Address	API Number:
Operator Name and Address:	Cont. 5 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -
YATES PETROLEUM CORPORATION [25575]	30-015-42087
105 S 4TH ST	Well:
ARTESIA , NM 88210	PERFECTO BOX STATE COM #002H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string