<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 182144

	me and Address GRESOURCES IN	C					3915	2. OGRII	D Number 7377		
	. Box 2267 and, TX 79702							3. API N	umber 30-025-41680		
4. Property Code 5. Property Name OPHE								6. Well N	vo. 005H		
				7. Sur	face Location						
UL - Lot G	Section 27	Township 26S	Range 33E	Lot Idn	Feet From 2420	N/S Line N	Feet From 1	550	E/W Line	County	Lea
				8. Proposed E	Bottom Hole Location	on					
JL - Lot J	Section 22	Township 26S	Range 33E	Lot Idn J	Feet From 2410	N/S Line S	Feet From 1	620	E/W Line	County	Lea
	<i>**</i>	- 60	107	9. Poo	ol Information	**	166		## E	100	
RED HILLS;	JPPER BONE SPR	RING SHALE	100	9. Poo	ol Information	**	100		9790	00	
RED HILLS;I	JPPER BONE SPR	RING SHALE		12/12/5	ol Information Well Information	*			9790	00	
1. Work Type	JPPER BONE SPR	12. Well Type OIL	13. 0	12/12/5	Well Information	. Lease Type Private	15.		9790 evel Elevation 284	00	
11. Work Type Ne	O Angelo	12. Well Type		Additional	Well Information 14			32 Spud Dat	evel Elevation	00	
11. Work Type Nev 16. Multiple N	v Well	12. Well Type OIL 17. Proposed Depth	18. F	Additional sable/Rotary	Well Information 14	Private	20.	32 Spud Dat 9/	evel Elevation 284		
1. Work Type Net 6. Multiple N	v Well	12. Well Type OIL 17. Proposed Depth	18. F Dista	Additional sable/Rotary ormation Bone Spring noe from nearest free	Well Information 14 19 19 sh water well	Private Contractor	20.	32 Spud Dat 9/	evel Elevation 284 te 1/2014		
1. Work Type Net 6. Multiple N	v Well	12. Well Type OIL 17. Proposed Depth 14148	18. F Dista	Additional sable/Rotary ormation Bone Spring noe from nearest free	Well Information 14	Private Contractor	20.	32 Spud Dat 9/ ance to n	evel Elevation 284 te 1/2014 earest surface water		oc
1. Work Type Ner 6. Multiple N epth to Groun	v Well Id water using a closed-loo	12. Well Type OIL 17. Proposed Depth 14148	18. F Dista	Additional sable/Rotary ormation Bone Spring noe from nearest free	Well Information 14 19 19 19 19 19 19 19 19 19 19 19 19 19	Private Contractor ogram epth	20.	32 Spud Dat 9/ ance to no	evel Elevation 284 te 1/2014 earest surface water	r	TOC
11. Work Type Net 16. Multiple N Depth to Groun	v Well Id water Using a closed-loo Hole Size	12. Well Type OIL 17. Proposed Depth 14148 p system in lieu of Casing Size	18. F Dista	Additional Sable/Rotary ormation Bone Spring noe from nearest free 21. Proposed Case sing Weight/ft	Well Information 14 19 sh water well ing and Cement Pro Setting D	Private Contractor ogram epth	20. Dist	32 Spud Dat 9/ ance to no ement	evel Elevation 284 te 1/2014 earest surface water	r Estimated T	TOC
11. Work Type Ner 16. Multiple N Depth to Groun We will be Type Surf	v Well Id water Using a closed-loo Hole Size 17.5	12. Well Type OIL 17. Proposed Depth 14148 p system in lieu of Casing Size 13.375	18. F Dista	Additional Sable/Rotary ormation Bone Spring noe from nearest fres 21. Proposed Case sing Weight/ft 54.5	Well Information 14 19 sh water well ing and Cement Pro Setting D 875	Private Contractor ogram epth	20. Dist	32 Spud Dat 9/ sance to no cement)	evel Elevation 284 te 1/2014 earest surface water	r Estimated T	roc

Casing/Cement Program: Additional Comments

22. Proposed	Blowout	Prevention	Program
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Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSERVATIO	N DIVISION
Signature:			8		
Printed Name:	Printed Name: Electronically filed by Stan Wagner			Paul Kautz	
Title:	itie: Regulatory Analyst		Title:	Geologist	
Email Address: Stan_Wagner@eogresources.com		Approved Date:	2/25/2014	Expiration Date: 2/25/2016	
Date:	2/25/2014 Phone: 432-686-3689		Conditions of Appr	oval Attached	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 182144

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41680	2. Pool Code 97900	3. Pool Name RED HILLS;UPPER BONE SPRING SHALE
4. Property Code	5. Property Name	6. Well No.
39814	OPHELIA 27	005H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3284

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	27	26S	33E		2420	N	1550	E	Lea
			72			33	6		

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	22	26S	33E	E CONTRACTOR I	2410	S	1620	E	Lea
12. Dedicated A			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

organization either ov a right to drill this we	OPERATOR CERTIFICATION e information contained herein is true and complete to the best of my knowledge and belief, and that this was a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has II at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling alsory pooling order heretofore entered by the division.
E-Signed By:	Stan Wagner
Title:	Regulatory Analyst
Date:	2/25/2014
	SURVEYOR CERTIFICATION e well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, rue and correct to the best of my belief.
Surveyed By:	Michael Brown
Date of Survey:	2/13/2014
Certificate Number:	18329

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Permit 182144

Form APD Comments

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-41680
P.O. Box 2267	Well:
Midland, TX 79702	OPHELIA 27 #005H

Created By	Comment	Comment Date

Form APD Conditions

District I
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Permit 182144

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-41680
P.O. Box 2267	Well:
Midland, TX 79702	OPHELIA 27 #005H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require administrative order for non-standard location
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water