<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 182162

YAT		I CORPORATIO	V				***	ż	ole.	2. OGR	ID Number 25575		
	S 4TH ST ESIA , NM 88210)								3. API N	lumber 30-025-41684		
4. Property Cod 175			5. Property Na HU	me NT APO ST	ATE					6. Well	No. 003H		
						7. Surf	face Location						
JL - Lot H	Section 4	Township 219	Range	34E	Lot Idn	16	Feet From 2655	N/S Line S	Feet From	660	E/W Line	County	Lea
					8. Prop	osed E	Bottom Hole Location	n					
JL - Lot A	Section 4	Township 215	Range	34E	Lot Idn	Α	Feet From 330	N/S Line N	Feet From	60	E/W Line	County	Lea
						9. Poo	Information						
GRAMA RIDG	E;BONE SPRIN	G, NORTH									28434		
					Add	ditional	Well Information						
11. Work Type Nev	v Well	12. Well Type OIL	- 951	13. Cable/Rotary 14. Lease Type State			15. Ground Level Elevation 3701						
16. Multiple N		17. Proposed De 1544		18. Formation 19. Contractor 2nd Bone Spring Sand			20. Spud Date						
Depth to Groun	d water			Distance from nearest fresh water well			Distance to nearest surface water						
We will be	ısing a closed-l	oop system in lie	eu of lined pit		01 Propos	od Cae	ing and Cement Pro	ngram					
Туре	Hole Size	Casing	Size		sing Weight/		Setting De		Sacks of C	ement	A 1	Estimated 1	гос
Surf	17.5	13.3	375		48		1845	i/	134	5		0	
Int1	12.25	9.6	1		36		6040		203	30 0			
Prod	8.5	5.		17 15449 945				10000	į.				
Prod	8.75	5.	5		17		11016	3	785	5		5500	1
				Cas	sing/Ceme	nt Prog	gram: Additional Cor	nments					

22. Proposed Blowout Prev	22. Proposed Biowout Prevention Program				
Working Pressure	Test Pressure	Manufac			

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by LORI FLOR	RES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	ail Address: lorif@yatespetroleum.com			2/25/2014	Expiration Date: 2/25/2016
Date:	2/25/2014	Phone: 575-748-4448	Conditions of Appr	roval Attached	

District I

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Phone: (575) 748-1283 Fax: (575) 748-972 <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 182162

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41684	2. Pool Code 28434	3. Pool Name GRAMA RIDGE;BONE SPRING, NORTH				
4. Property Code 17550	5. Property Name HUNT APO STATE	6. Well No. 003H				
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3701				

10. Surface Location

				To: ourie	acc Ecoution				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	4	218	34E	16	2655	S	660	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	4	218	34E	1	330	N	660	E	Lea
12. Dedicated Acres 158.62		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. LORI FLORES E-Signed By: Title: Land Regulatory Technician 2/25/2014 Date: SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Gary Jones Surveyed By: 12/10/2013 Date of Survey: Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 182162

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41684
105 S 4TH ST	Well:
ARTESIA, NM 88210	HUNT APO STATE #003H

Created By	Comment	Comment Date
THAHN	C-102 will follow by mail. H2S is not anticipated and has not been encountered in the area.	2/25/2014
THAHN	Samples: 30' Sample to 4500'. 10' Samples 4500'-TD	2/25/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1845' is 883 PSI 1845'-6040' is 3204 PSI 6040'-10814' is 5173 PSI	2/25/2014
36500000000	Well will be drilled vertically to 10273' then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11016' MD (10751' TVD). Hole size will then be reduced to 8.5" and drilled to 15449' MD (10814' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 3126' FSL and 660' FEL, 4-21S-34E. Deepest TVD is 10814' in lateral.	2/25/2014

Form APD Conditions

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Permit 182162

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41684
105 S 4TH ST	Well:
ARTESIA, NM 88210	HUNT APO STATE #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water