UL - Lot

D

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

10

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 182223

E/W Line

County

Lea

		APPLICATIO	N FOR PERMIT TO	O DRILL, RI	E-ENTER, DEEPE	N, PLUGBAC	K, OR ADD A ZO	NE			
Operator Name and Address YATES PETROLEUM CORPORATION									2. OGRID Number 25575		
105 S 4TH ST ARTESIA , NM 88210									3. API Number 30-025-41691		
4. Property Code 5. Property Name PAPAYA BVP STATE						6. Well	No. 002H				
				7. Su	rface Location						
UL - Lot	Section 10	Township 21S	Range 34E	Lot Idn	Feet From 200	N/S Line S	Feet From 880	E/W Line W	County	Lea	

Lot Idn

Range

34E

8. Proposed Bottom Hole Location

Feet From

330

N/S Line

Feet From

880

9. Pool Information	
GRAMA RIDGE;BONE SPRING, NORTH	28434

dditiona	LWAII	Inform	ation

		Additional IVen information		
11. Work Type New Well 12. Well Type OIL		13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3720
16. Multiple 17. Proposed Depth N 15411		18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 6/4/2014
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water	

☑ We will be using a closed-loop system in lieu of lined pits

Township

218

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1715	1260	0
Int1	12.25	9.625	36	6085	2045	0
Prod	8.75	5.5	17	15411	1720	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSE	ERVATION DIVISION	
Printed Name:	Electronically filed by LORI FLO	RES	Approved By:	Paul Kautz		
Title:	Land Regulatory Technician		Title:	Geologist		
Email Address:	lorif@yatespetroleum.com		Approved Date:	2/27/2014	Expiration Date: 2/27/2016	
Date:	2/26/2014	Phone: 575-748-4448	Conditions of Approval Attached			

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 182223

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41691	28434	GRAMA RIDGE;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
40425	PAPAYA BVP STATE	002H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3720

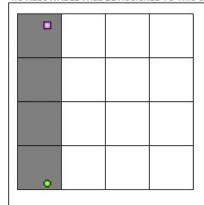
10. Surface Location

	10. Gallage Eduadii									
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	M	10	218	34E		200	S	880	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	10	21S	34E	10 80 60 CO.	330	N	880	W	Lea
12. Dedicated Acr	2. Dedicated Acres 13. Joint or Infill		14. Consolidation Code			15. Order No.			
160.00								10 144 115 115	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 2/26/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 1/7/2014
Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 182223

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41691
105 S 4TH ST	Well:
ARTESIA, NM 88210	PAPAYA BVP STATE #002H

Created By	Comment	Comment Date
BILLM	Logging: GR NEUTRON TD TO SURFACE CSG DENISTY TD TO INTERMEDIATE CSG LATEROLOG TD TO INTERMEDIATE CSG CMR TD TO INTERMEDIATE CSG DIPOLE SONIC/FMI TD TO INTERMEDIATE CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR/FMI PLUS DIPOLE)	2/26/2014
BILLM	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M system on 9 5/8" casing.	2/26/2014
BILLM	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1715' 820 PSI, 1715'-6085' 3227 PSI, 6085'-11700' 5597 PSI PILOT, 6085'-10733' 5135 PSI LATERAL.	2/26/2014
BILLM	H2S is not anticipated.	2/26/2014
BILLM	Pilot hole will be drilled to approx. 11700'. Well will then be plugged back with a 200' isolation plug on bottom and a 500'-600' kick off plug. Well will then be kicked off at approx. 10255' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11006' MD (10733' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15411' MD (10728' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 678' FSL and 880' FWL, 10-21S-34E. Deepest TVD is 10733' in the lateral.	2/26/2014
BILLM	The C-102 form and drilling prognosis will be mailed in.	2/26/2014
pkautz	Land s/S	2/26/2014

Form APD Conditions

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Permit 182223

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41691
105 S 4TH ST	Well:
ARTESIA , NM 88210	PAPAYA BVP STATE #002H

OCD Reviewer	Condition	
pkautz	Will require a directional survey with the C-104	
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing	
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water	