HYDRAULIC FRACTI		rgy, Mineral Oil Cons 1220 S Santa	S. St Francis	al Reso	urces	1. WELL API No 30-0	o. 015- <mark>41114</mark>			
		Oil Cons 1220 S Santa	servation Di S. St Francis	vision	urces	5 E (/)	15-41114			
	JRING FL	1220 S Santa	S. St Francis			1200000000000	30-015-41114			
	JRING FL	Santa		Dr.	Oil Conservation Division 1220 S. St Francis Dr.					
	JRING FL	Santa		DI.						
	JRING FL		1 Fe NM 875							
	JRING FL		Santa Fe, NM 87505							
	HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:J Lot:J Section:11 Township:17S Range:30E Feet from:1500 N/S Line:S Feet from:1610 E/W Line:E			
⊠ Original						5. Bottom Hole		/W Line:E		
□ Amendment						Unit.J Lot.J Section:11 Township:17S Range:30E Feet from:1500 N/S Line:S Feet from:1610 E/W Line:E				
						6. latitude: longitude: 32.8459003044945 - 103.939382667448				
						7. County: Eddy				
8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102					9. OGRID:	3080	10. Phone Numbe	er: 81	17-332-5108	
11. Last Fracture Date: 2/14/2014 Frac Performed by: CUDD 12. Producti										
13. Pool Code(s): 14. Gross						actured Interval:				
96718						4,575 ft to 4,832 ft				
15. True Vertical Depth (TVD): 16. Tota						olume of Fluid Pumped:				
6,050 ft 17. Total Volume of Re-Use Water Pumped: 18. Per 207,063 gals						900,275 gals t of Re-Use Water in Fluid Pumped: 23%				
19. HYDRAULIC FLUID COMP	OSITION AN	ND CONCENTRAT	TON:							
Trade Name Supplie	r	Purpose	Ingredients	(CAS #) Chemic Service #	al Abstract	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ing Concentration mass)	redient n in HF Fluid (% by	
Water Yates		Carrier / Base Fluid		7732-18-5					96.36579%	
Sand CUDD		Proppant	Silicon Dioxide	14808-60-7			100%		3.52295%	
FR-601 SNF		Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	:5987-30-8		10%		0.00644%	
			Isoparaffinic Solvent	64742-47-8		·	10%		0.00644%	
			Water	7732-18-5			60%		0.03864%	
			Nonylphenol	9016-45-9		v.	10%		0.00644%	
SI-106 Oilfield			1338-43-8 6747-01-0		10% 100%			0.00644%		
Inc.	i Solutions,	Scale Illilibitor	Phosphonate Compound	Proprietary		60%			0.02812%	
20. I, as Operator, hereby certify that the i	nformation show	n on this disclosure form is	true and complete to the	best of my knowle	edge and belie	ef.				
Signature: Signed Electronic Date: 3/20/2014	ally Prin	nted Name: Leslie Garv	is			Title: Regula	tory Coordinator			

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.