District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 183707

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, 1. Operator Name and Address YATES PETROLEUM CORPORATION					Š.	,	,	2. OGRID Number 25575				
105	S 4TH ST								3. API Nun	nber		
	resia , NM 8821			12.00						30-015-4225	4	
4. Property Code 5. Property N				ne RICK API					6. Well No.	008H		
					7. Surfa	ce Location	* ***			th)		
UL - Lot E	Section 9	Township 19S	Range	25E	Lot Idn I	Feet From 2310	N/S Line N	Feet From 1	5 E/	W Line W	County	Eddy
					8. Proposed Bo	ttom Hole Location	n					
UL - Lot H	Section 9	Township 19S	Range	25E	Lot Idn H	Feet From 2310	N/S Line N	Feet From	30 E	E/W Line E	County	Eddy
					9. Pool	Information						
North Seven	Rivers Glorietta-	Yeso										0
					Additional \	Well Information						
11. Work Type Nev	v Well	12. Well Type OIL		13. Cable/R	otary	NAME OF STREET		14. Lease Type Private		15. Ground Level Elevation 3541		
16. Multiple 17. Proposed Depth N 6928		ו	18. Formation	on Ind Bone Spring Sa	and	19. Contractor		20. Spud Date 7/1/2014				
Depth to Ground water			Distance from nearest fresh water well				Distance to nearest surface water					
				<u></u>					-			
We will be	using a closed-l	oop system in lieu	of lined pits		4 December of Control							
				2		ng and Cement Pro		Sanks of C	ement		Estimated	TOC
Type	Hole Size	Casing S	iize	2	ing Weight/ft	Setting De	pth	Sacks of 0			Estimated 0	TOC
			iize	2			epth	Sadks of 0 750 870)		Estimated 0	TOC
Type Surf	Hole Size	Casing S	iize	2 Cas	ing Weight/ft 36 17	Setting De 1000	epth	750)		0	TOC
Type Surf	Hole Size	Casing S	iize	Cas	ing Weight/ft 36 17 sing/Cement Progr	Setting De 1000 6928 am: Additional Cor	nments	750)		0	TOC
Type Surf	Hole Size 14.75 7.875	Casing S	iize	Cas	ing Weight/ft 36 17 sing/Cement Progr	Setting De 1000 6928	nments	750 870)	Mai	0	тос
Type Surf	Hole Size	Casing 8 9.625 5.5	iize	Cas	ing Weight/ft 36 17 sing/Cement Progr	Setting De 1000 6928 am: Additional Cor	nments	750 870)	Mar	0	ТОС
Type Surf Prod	Hole Size 14.75 7.875 Type Double Ram	Casing 8 9.625 5.5	ize 5	Cas Cas Worki	sing Weight/ft 36 17 sing/Cement Progr 2. Proposed Blown ng Pressure 3000	Setting De 1000 6928 am: Additional Cor	nments Gram Test Press 3000	75(87(ure			0	TOC
Type Surf Prod Prod 23. I hereby c	Hole Size 14.75 7.875 Type Double Ram ertify that the info	Casing S 9.625 5.5	ve is true an	Cas Cas Worki	sing Weight/ft 36 17 sing/Cement Progr 2. Proposed Blown ng Pressure 3000	Setting De 1000 6928 am: Additional Cor out Prevention Pro	nments Gram Test Press 3000	750 870			0	TOC
Type Surf Prod 23. I hereby conowledge a further cert	Hole Size 14.75 7.875 Type Double Ram ertify that the info	Casing S 9.625 5.5	ve is true an	Cas Cas Worki	sing Weight/ft 36 17 sing/Cement Progr 2. Proposed Blowing Pressure 3000 e to the best of my	Setting De 1000 6928 am: Additional Cor out Prevention Pro	nments Gram Test Press 3000	75(87(ure			0	TOC
Type Surf Prod 23. I hereby c cnowledge a further cert X, if applicat	Hole Size 14.75 7.875 Type Double Ram entify that the info	Casing 8 9.626 5.5 5.5 ormation given abo	ve is true ar	Cas Cas Worki	sing Weight/ft 36 17 sing/Cement Progr 2. Proposed Blowing Pressure 3000 e to the best of my	Setting De 1000 6928 am: Additional Corout Prevention Pro	nments Gram Test Press 3000	750 870 ure			0	тос
Type Surf Prod 23. I hereby c knowledge a I further cert X, if applical Signature: Printed Name:	Hole Size 14.75 7.875 Type Double Ram ertify that the infond belief. tify I have complete. Electroni	Casing S 9.625 5.5	ve is true ar	Cas Cas Worki	sing Weight/ft 36 17 sing/Cement Progr 2. Proposed Blowing Pressure 3000 e to the best of my	Setting De 1000 6928 am: Additional Cor out Prevention Pro	nments Gram Test Press 3000	750 870 ure UL CONSERVA			0	тос
Type Surf Prod Prod 23. I hereby c	Type Double Ram ertify that the info nd belief. tify I have comple Electroni Land Re	Casing 8 9.625 5.5 branation given abouted with 19.15.14.9	ve is true ar	Cas Cas Worki	sing Weight/ft 36 17 sing/Cement Progr 2. Proposed Blowing Pressure 3000 e to the best of my	Setting De 1000 6928 am: Additional Corout Prevention Pro	nments gram Test Press 3000 C	750 870 ure UL CONSERVA	ATION DIV		0 0	TOC

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 183707

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-42254	2. Pool Code	Pool Name North Seven Rivers Glorietta-Yeso
4. Property Code 17315	5. Property Name PATRICK API	6. Well No. 008H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3541

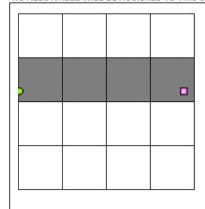
10. Surface Location

				10.00	Huoc Locution				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	9	198	25E		2310	N	15	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	9	198	25E		2310	N	330	E	EDDY
	12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 3/27/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 2/18/2014
Certificate Number: 7977

Form APD Comments

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 183707

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3482

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-42254
105 S 4TH ST	Well:
ARTESIA, NM 88210	PATRICK API #008H

Created By	Comment	Comment Date
BILLM	Logging: NO LOGS HORIZONTAL-MWD-GR-turned on 500' before KOP to TD	3/27/2014
BILLM	Mudlogging: Surface to TD	3/27/2014
BILLM	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 9 5/8" casing.	3/27/2014
BILLM	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD: 0'-1000' 452 PSI, 1000'-2550' 1154 PSI.	3/27/2014
BILLM	H2S is anticipated.	3/27/2014
BILLM	Well will be drilled vertically to 1847'. Well will then be kicked off at approx. 1847' and directionally drilled at 12 degrees per 100' with a 7 7/8" hole to 2572' MD (2324' TVD). The lateral will be drilled with 7 7/8" hole to approx. 6928' MD (2550' TVD) where 5 1/2" casing will be set and cemented. Production string will be cemented to surface. Penetration point of producing zone will be encountered at 2310' FNL and 468' FWL, 9-19S-25E. Deepest TVD is 2550' in the lateral.	
BILLM	The C-102 Form and drilling plans wil be mailed in.	3/27/2014
CSHAPARD	Land p/P	3/27/2014

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 183707

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-015-42254		
105 S 4TH ST	Well:		
ARTESIA, NM 88210	PATRICK API #008H		

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string