Submit within 45 days of well completion  State of New Mexico						Revised November 6, 2013			
Energy, Minerals and Natural Resources						1. WELL API NO. 30-025-30824 2. Well Name:			
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505									
						WEST DOLLARHIDE DRINKARD UNIT #102			
						3. Well Number: 102			
			a re, NIVI o	303		1992.195			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:K Lot:K Section:32 Township:24S Range:38E Feet from:2446 N/S Line:S Feet from:1342 E/W Line:W			
⊠ Original						5. Bottom Hole Location:			
□ Amendment						Unit:K Lot:K Section:32 Township:24S Range:38 Feet from:2446 N/S Line:S Feet from:1342 E/W Line:W 6. latitude: longitude:		Range:38E	
						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.1732891029909		063469
						7. County: Lea			
Operator Name and Add	ress:				9. OGRID:	4323	10. Phone Number	ar: 71	3-372-2978
CHEVRON U S Attn: Sandy Ste 1400 Smith Houston 7700	3 A INC edman-Daniel 2						10. Phone Number		3-372-2370
11. Last Fracture Date: 7/13/2013 Frac Performed by: ASK					12. Productio				
13. Pool Code(s): 18830						s Fractured Interval: 6.442 ft to 6.759 ft			
15. True Vertical Depth (TVD): 6,950 ft					16. Total Vo	16. Total Volume of Fluid Pumped: 114,191 gals			
17. Total Volume of Re-Use Water Pumped: N/A					18. Percent of	18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
	UID COMPOSITION AN	ND CONCENTRA	TION:			0121001000			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingr Concentration mass)	edient in Additive (% by	Maximum Ingr Concentration mass)	redient in HF Fluid (% by
Water	Operator	Base Carrier Fluid	Water	7732-18-5			100%		93.99485%
Sand SG-15M	Operator ASK	Proppant Polymer	Silicon Dioxide Guar Powder	14808-60-7 9000-30-0			100% 60%		4.6298% 0.42114%
	Nort	1 Olymer	White Mineral Oil	8042-47-5			40%		0.28079%
			Proprietary	Proprietary		5%			0.03514%
	orthogodal and	200 5 (0.12)	Bentonite	14808-60-7		-	5%		0.03514%
CS-14	Chemplex, L.C.	Clay Control	Non-hazardous salts(Choline)	Proprietary 7732-18-5 107-21-1			66%		0.1291%
XL-335	ASK	Crosslinker	Water Ethylene Glycol				45% 25%		0.08804% 0.04895%
AL-333	AOK.	Grosomina	Potassium Hydroxide	1310-58-3			25%		0.04895%
			Proprietary	Proprietary		,	25%		0.04895%
			Proprietary	Proprietary			15%		0.02941%
0.000	0111-0	Flouro Surfactant	Proprietary	Proprietary			10%		0.01964%
S-222 BC-1	Chemplex, L.C. Benchmark	Breaker	Methanol Triethanolamine	67-56-1 102-71-6		1	100% 100%		0.08409% 0.04382%
BO-1	Delicillian	Dieakei	Diethanolamine	111-42-2			30%		0.0430270
EGB-16LT	Fritz Industries, Inc.	Breaker	Ammonium Persulfate	7727-54-0			99.9%		0.04441%
			Silica, Crystalline- Quartz	14808-60-7			10%		0.00444%
NE-227	CESI	Non-emulsifier	Ethoxylated Nonylphenol	9016-45-9			20%		0.01777%
			Methanol	67-56-1			15%		0.01332%
D 15	Water Science Tech	Biocide	Isopropanol	67-63-0 7732-18-5			15%		0.01332%
B-15	water Science rech	Diocide	Water Tetrakis	55566-30-8			80% 20%		0.01648% 0.00415%
			(hydroxymethyl) phosphonium				0%		0%
20. I, as Operator, hereby o	ertify that the information show	n on this disclosure form	sulfate is true and complete to the	ne best of my know	ledge and beli	ef.	1		
0.000	ACCOMPANIES AND ACCOMPANIES AN	nted Name: Britany Co	325			200	tory Specialist		
Date: 4/2/2	014								

E-mail Address: bcortez@chevron.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.