State of New Mexico Energy, Minerals and Natural Resources						Revised November 6, 2013 1. WELL API NO.			
					urces				
Oil Conservation Div 1220 S. St Francis				Dr.	2. Well Name: TRISTE DRAW 36 STATE #002H 3. Well Number: 002H		ATE #002H		
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:D Lot:D Section:36 Township:23S Range:32E Feet from:150 N/S Line:N			
⊠ Original □ Amendment						Feet from:1261 E/W Line:W 5. Bottom Hole Location: Unit:D Lot:D Section:36 Township:23S Range:32E Feet from:150 N/S Line:N			
						Feet from: 1261 E/W Line: W 6. latitude: longitude: 32.2680678197903 -			
						7. County: Lea		103.632746545334	
Operator Name and Address: CIMAREX ENERGY CO.					9. OGRID:	215099	10. Pho	ne Number:	
600 N MARIENFEI SUITE 600 MIDLAND 79701									
11. Last Fracture Date: 3/11/2014 Frac Performed by: Halliburton 13. Pool Code(s): 96603						on Type: ctured Interval: 472 ft to 9.847 ft			
15. True Vertical Depth (TVD): 9,847 ft 17. Total Volume of Re-Use Water Pumped:						16. Total Volume of Fluid Pumped: 5,994,810 gals 18. Percent of Re-Use Water in Fluid Pumped:			
0 gals % 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Che Service #	mical Abstrac	Concentration in Addi	tive (% by	Maximum Ingredient Concentration in HF Fluid (%	
Fresh Water Premium White Sand	Operator Halliburton	Base Fluid Proppant	Fresh Water Crystalline Silica,Quartz	7732-18-5 14808-60-		mass)	100%	89.40769% 10.46909%	
LoSurf-360W	Halliburton	Surfactant	Complex alkylamine Glycerine	Proprietary 56-81-5			5% 10%	0.00403% 0.00807%	
			Poly(oxy-1,2-ethanediyl), .alphaisodecylomega	61827-42-	7		30%	0.02421%	
FR-66	Halliburton	Friction Reducer	hydroxy- Hydrotreated light petroleum distillate	64742-47-8			30%	0.02621%	
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate Crystalline silica, quartz	7727-54-0 14808-60-7			100% 30%	0.0019% 0.00057%	
SP BREAKER OptiKleen-WF	Halliburton Halliburton	Breaker Concentrate	Sodium persulfate Sodium perborate	7775-27-1 10486-00-7			100% 100%	0.00056% 0.00838%	
WG-35 GELLING AGENT HCL 15%	Halliburton Petroplex	Gelling Agent Acid	tetrahydrate Guar gum Hydrochloric Acid	9000-30-0 7647-01-0			100%	0.0309% 0.0026%	
Cronox AK-50	Petroplex	Corrosion Inhibitor	Oxyalkylated Alkylphenol Heavy Aromatic Naptha	Proprietary 64742-94-	/		30%		
			Isopropanol Fatty Acids	67-63-0 Proprietary	1		30% 10%	1E-05% 0%	
			Complex Alkylaryl Polyo- Ester	Proprietary			10%	50,91	
			Tar Bases, Quinoline Derivatives, Benzyl Chloride-Quaternized	72480-70-	7		10%	0%	
			Formaldehyde Acetylenic Alcohol	50-00-0 Proprietary	1		10% 5%	A1100	
			Propargyl Alcohol Napthalene	107-19-7 91-20-3			5% 5%	0%	
Citric Acid EC9546A	Petroplex Petroplex	Iron Control Surfactant	Citric Acid Heavy Aromatic Naptha	77-92-9 64742-94-	5		100%	0%	
			Polyethylene Glycol Napthalene	67-63-0 25322-68- 91-20-3	3	4	60% 5% 1%	0%	
			Phosphoric Acid Ester Oxyalkylated Alcohol	Proprietary			10%	0%	
CIO2	Bosque	Biocide	Oxyalkylated Alkyl Alcohol Proprietary Chlorine Dioxide 10049-04-4		4		10% 100%	0% 0.00012%	
Ingredients Listed Below This Line Are Part of the			Alcohols, C12-16, ethoxylated Alkane	68551-12-2 Proprietary			0%		
			Ammonium chloride Crystalline silica, quartz	12125-02- 14808-60-	9		0% 0%	0%	
			Cured acrylic resin Ethoxylated nonylphenol	Proprietary Proprietary			0% 0%	0% 0%	
			Ethylenediaminetetraacetic acid, tetrasodium salt Fatty acid tall oil amide	64-02-8 Proprietary			0%		
			Hydrogen peroxide Modified bentonite	7722-84-1 Proprietary			0% 0%	0%	
			Nitrotriacetic acid, trisodium salt	5064-31-3			0%		
			monohydrate Polyacrylamide copolymer				0%		
			Silica, amorphous - fumed Sodium bicarbonate Sodium chloride	7631-86-9 144-55-8 7647-14-5			0% 0% 0%	0%	
			Sodium glycollate Sodium hydroxide	2836-32-0 1310-73-2			0% 0%	0% 0%	
			Sodium sulfate Sorbitan monooleate	7757-82-6 9005-65-6			0% 0%		
			polyoxyethylene derivative Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8			0%	0%	
20. I, as Operator, hereby certify	that the informs	ation shown on this disclosure for	Water m is true and complete to the be	7732-18-5 st of my knowl			0%	0%	
Signature: Signed Electronically Printed Name: Skipper Herring Manager Stimulation Title: Operations									
Date: 4/6/2014 E-mail Address: sherring(@cimarex.com	1							
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