11. Work Type

16. Multiple

New Well

N

Depth to Ground water

District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 184359

15. Ground Level Elevation

3288

5/30/2014

Distance to nearest surface water

20. Spud Date

14. Lease Type

19. Contractor

State

. Operato	YATE		CORPORATIO	N				2	2. OGRID Number 25575		
		8 4TH ST SIA , NM 88210	0					3	3. API Number 30-015-423	04	
4. Propert	Code 4049			5. Property Name Spunkky BUK	State Com			6	3. Well No. 001H		
					7. S	urface Location					
UL - Lot	Р	Section 2	Township 26	S Range S 26E	Lot Idn	Feet From 200	N/S Line S	Feet From 660	E/W Line E	County	Eddy
					8. Proposed	Bottom Hole Locat	tion				
JL - Lot	Α	Section 2	Township 26	Range S 26E	Lot Idn A	Feet From 330	N/S Line N	Feet From 660	E/W Line E	County	Eddy
					9. P	ool Information					
Indesia	nated	2nd Bone Spri	ng Sand			1 No					0

☐ We will be using a closed-loop system in lieu of lined pits

12. Well Type

OIL

11953

17. Proposed Depth

21. Proposed Casing and Cement Program

2nd Bone Spring Sand

Distance from nearest fresh water well

13. Cable/Rotary

18. Formation

50.			Z II I Topodou ouding	and comont rogram		2.77
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	415	0
Int1	12.25	9.625	36	2000	695	0
Prod	8 75	5.5	17	11953	1875	1500

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program					
Туре	Working Pressure	Test Pressure	Manufacturer		
Double Ram	3000	3000			
Double Ram	5000	5000			

knowledge and b	elief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by LORI FLOR	RES	Approved By:	Randy Dade	
Title:	Land Regulatory Technician		Title:	District Supervisor	
Email Address:	ess: lorif@yatespetroleum.com		Approved Date:	4/9/2014	Expiration Date: 4/9/2016
Date:	4/9/2014	Phone: 575-748-4448	Conditions of Appr	roval Attached	

District I

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3482

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-42304	2. Pool Code	Pool Name Undesignated 2nd Bone Spring Sand			
4. Property Code 40498	Property Name Spunkky BUK State Com	6. Well No. 001H			
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3288			

10. Surface Location

				10.00	I I I I I I I I I I I I I I I I I I I				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	2	26S	26E		200	S	660	E	Eddv

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	2	26S	26E	E CONTRACTO	330	N	660	E	EDDY
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Co.	de		15. Order No.		
160.00					11/2/11/11/11/11/11			111111111111111111111111111111111111111	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

8 3	
	0

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 4/9/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 1/17/2014
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Energy, Minerals and Natural Resources Oil Conservation Division District III
1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St Francis Dr. Phone:(505) 334-6178 Fax:(505) 334-6170 Santa Fe, NM 87505

Permit 184359

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

PERMIT COMMENTS

State of New Mexico

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-015-42304		
105 S 4TH ST	Well:		
ARTESIA, NM 88210	Spunkky BUK State Com #001H		

Created By	Comment	Comment Date
CMAY	Samples: 10' Samples surface to TD Logging: GR NEUTRON 30 DEG DEV TO SURFACE; NEUTRON DENSITY 30 DEG DEV TO INTERM CSG; LATEROLOG 30 DEG DEV TO INTERM CSG; CMR 30 DEG DEV TO INTERM CSG; HORIZ-MWD-GR. DST's: None. Coring: None. Mudlogging: ON BELOW SURFACE CSG.	4/9/2014
CMAY	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M on 9 5/8" casing. MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD: 0'-400' 191 PSI; 400'-2000' 1061 PSI; 2000'-7425' 3552 PSI. H2S is not anticipated.	4/9/2014
CMAY	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M on 9 5/8" casing. MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD: 0'-400' 191 PSI; 400'-2000' 1061 PSI; 2000'-7425' 3552 PSI. H2S is not anticipated.	4/9/2014
CMAY	Well will be drilled vertically to 6912'. Well will then be kicked off at approx. 6912' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 7658' MD (7389' TVD). Hole size will then be reduced to 8 1/2" and drilled to 11953' MD (7425' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 673' FSL and 660' FEL, 2-26S-26E. Deepest TVD is 7425' in lateral.	4/9/2014
CSHAPARD	Land s/S	4/9/2014

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Permit 184359

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-42304
105 S 4TH ST	Well:
ARTESIA , NM 88210	Spunkky BUK State Com #001H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string