Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.
30-015-42117

2. Well Name:
WILLIAMS B FEDERAL #012

3. Well Number:
012

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:G Lot:G Section:29 Township:17S Range:28E
Feet from:2310 N/S Line:N
Feet from:2460 E/W Line:E

5. Bottom Hole Location:
Unit:G Lot:G Section:29 Township:17S Range:28E
Feet from:2310 N/S Line:N
Feet from:2460 E/W Line:E

6. latitude: 32.8060045539252 longitude: -104.197408180266

7. County:
Eddy

8. Operator Name and Address:
LRE OPERATING, LLC
1111 Bagby
Suite 4600
Houston 77002

9. OGRID: 281994

10. Phone Number: 713-292-9517

11. Last Fracture Date: 4/9/2014 Frac Performed by: ELITE

12. Production Type:
O

13. Pool Code(s):
96830

14. Gross Fractured Interval:
3,398 ft to 3,524 ft

15. True Vertical Depth (TVD):
3,625 ft

16. Total Volume of Fluid Pumped:
65,436 gals

17. Total Volume of Re-Use Water Pumped:
0 gals

18. Percent of Re-Use Water in Fluid Pumped:
%

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
SAND	US SILICA	PROPPANT	SILICON DIOXIDE	14808-60-7	100%	11.0653%
RCS	MOMENTIVE	PROPPANT	SILICON DIOXIDE	14808-60-7	100%	2.83799%
HCL 15%	CNR	ACID	HYDROCHLORIC ACID	7647-01-0	38.8%	1.0552%
CLAYMAX	CHEMPLEX	CLAY CONTROL	CHOLINE CHLORIDE	67-48-1	62%	0.05591%
4-N-1 PLUS	CHEMPLEX	IRON CONTROL	ACETIC ACID	64-19-7	80%	0.01644%
			METHANOL	67-56-1	10%	0.00205%
PLEXSET 730	CHEMPLEX	ACTIVATOR	SECONDARY ALCOHOL ETHOXYLATE	84133-50-6	50%	0.01755%
PLEXSURF 580 ME	CHEMPLEX	SURFACTANT	METHYL ALCOHOL	67-56-1	10%	0.00819%
			2-BUTOXYETHANOL	111-76-2	50%	0.04096%
AMA 398	CHEMPLEX	BIOCIDE	TETRAHYDRO-3, DIMETHYL-2H	533-74-4	98%	0.00177%
PLEXGEL 907 LE	CHEMPLEX	POLYMER	GUAR GUM	9000-30-0	50%	0.2515%
			MINERAL OIL	64742-47-8	55%	0.27665%
			BENTONITE CLAY	14808-60-7	2%	0.01006%
			SURFACTANT	68439-51-0	2%	0.01006%
PLEXBOR 101	CHEMPLEX	CROSSLINKER	ETHYLENE GLYCOL	107-21-1	9.99%	0.0118%
			POTASSIUM METABORATE	13709-94-9	30%	0.03544%
			POTASSIUM HYDROXIDE	1310-58-3	5%	0.00591%
PLEXGEL BREAKER 10L	CHEMPLEX	BREAKER	MANNANASE ENZYMES	TRADE SECRET	2%	0.00254%
			SODIUM CHLORIDE	7647-14-5	15%	0.01907%
SODIUM PERSULFATE	CHEMPLEX	BREAKER	SODIUM PERSULFATE	7775-27-1	98%	0.01079%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Mike Pippin Title: Consultant

Date: 4/11/2014

E-mail Address: mike@pippinllc.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.