

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO. 30-025-41513				
		2. Well Name: LUSK DEEP UNIT A #030H				
		3. Well Number: 030H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:M Lot:M Section:20 Township:19S Range:32E Feet from:330 N/S Line:S Feet from:360 E/W Line:W				
		5. Bottom Hole Location: Unit:P Lot: Section:20 Township:19S Range:32E Feet from:402 N/S Line:S Feet from:343 E/W Line:E				
		6. latitude: longitude: 32.6396083789522 - 103.795754158252				
		7. County: Lea				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID: 229137	10. Phone Number: 432-685-4332			
11. Last Fracture Date: 1/22/2014 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 41440		14. Gross Fractured Interval: 9,410 ft to 13,765 ft				
15. True Vertical Depth (TVD): 9,331 ft		16. Total Volume of Fluid Pumped: 4,466,117 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	82.64471%
FE ACID - <10% HCL	Halliburton		Hydrochloric acid	7647-01-0	10%	0.16179%
Premium White - 20/40	Halliburton				100%	12.53248%
CRC - 20/40	Halliburton				100%	2.79475%
LOSURF-360	Halliburton				100%	0%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00456%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.00687%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.03308%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.02996%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.02996%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.0001%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01013%
			Monoethanolamine borate	26038-87-9	100%	0.03377%
SCALECHEK LP-55 SCALE INHIBITOR	Halliburton	Scale Inhibitor	Polyacrylate	Confidential Business Information	60%	0.01755%
D-AIR	Halliburton				100%	0%
BE-6 MICROBIOCID	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	5E-05%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.1443%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00193%
			Walnut hulls	Mixture	100%	0.00644%
Scaletrole	3rd party				100%	0.01729%
Parasorb	3rd party				100%	0.01662%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Brian Maiorino		Title: Regulatory Analyst				
Date: 4/15/2014						
E-mail Address: bmaiorino@concho.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.