	1					TR			
Submit within 45 days of well	completion	State	e of New Mexi	co		1. WELL API N	10.	Revised November 6, 2013	
	Er	ergy, Minerals and Natural Resources			1. WELL API NO. 30-025-41433				
			nservation Division			2. Well Name: MEAN GREEN 27 FEDERAL #001H			
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 001H			
HYDRAULIC FF	RACTURING	FLUID				4. Surface Hole		Fownship:26S Range:34E	
DISCLOSURE						Feet from: 100 N/S Line: S			
⊠ Original						5. Bottom Hole	Location:	E/W Line:E	
□ Amendment						Feet from: 100 Feet from: 480	0 N	Fownship:26S Range:34E N/S Line:S E/W Line:E	
						6. latitude: 32	.0218812141001	longitude: - 103.450836744117	
						7. County: Lea	1	1 11 11 14.0	
8. Operator Name and Address: DEVON ENERGY	PRODUCTION COM	MPANY, LP			9. OGRID:	6137	10. Phone Number	405-228-8588	
333 W. Sheridan A Oklahoma City 73 11. Last Fracture Date: 3/5/2		ed by: CUDD			12. Productio	n Type:			
13. Pool Code(s):						O ss Fractured Interval:			
98049 15. True Vertical Depth (TVD):					16. Total Vol	Confidential 16. Total Volume of Fluid Pumped: 280.071.gale			
9,582 ft 17. Total Volume of Re-Use Water Pumped:						260,071 gals  18. Percent of Re-Use Water in Fluid Pumped:  Nat Disclosed			
N/A 19. HYDRAULIC FLUID	COMPOSITION	AND CONCENTRA	ATION:		N	ot Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chen Service #	nical Abstract		gredient on in Additive (% by	Maximum Ingredient Concentration in HF Fluid (%	
Water		Carrier / Base Fluid		7732-18-5		mass)	100%	by mass)	
Sand Super DC/LC TLC/THS	Conditrol	Proppant	Silicon Dioxide Silicon Dioxide	14808-60-7			100% 97%	12.41959%	
Opti RCS	Sandtrol	Proppant	P/F Novolak Resin	14808-60-7 9003-35-4	2		5%	0.13755%	
BF-200	ASK	Buffer	Hexamethylenetetramine Potassium Hydroxide	1009-7-0 1310-58-3			1% 25%		
CS-14	Champley I C	7477	Water Non-hazardous salts	7732-18-5			80% 66%	0.09736%	
C3-14	Chemplex, L.C.	Clay Control	(Choline)	Proprietary					
15% Hydrochloric Acid	Reagent	Scale Dissolver	Water 37% Hydrochloric Acid	7732-18-5 7647-01-0			45% 15%		
I-122	Chemplex,L.C.	Acid Corrosion	Water Methonol	7732-18-5 67-56-1			85% 70%		
	Onemplex, E.O.	Inhibitor	Propargyl alcohol Alcohol Ethoxylate	107-19-7 Trade Secre	et	E:	8% 30%	0.00013%	
			Surfactants n-olefins thiourea-formaldehyde	Trade Secre 68527-49-1			10% 30%		
SG-15G	PfP Technology	Polymer	copolymer Guar Gum	9000-30-0	<u> </u>		50%	0.25135%	
	3,		Petroleum Distillate (Mineral Oil)	64742-47-8			55%		
			Bentonite Clay	14808-60-7			2%		
CX-10	Benchmark	Crosslinker	Surfactant Sodium Borate	68439-51-0 1303-96-4			2% 29.9%		
	1000		Decahydrate Water	7732-18-5		+	69.1%	0.05286%	
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA			100%	0.04937%	
EGB-16LT	Fritz Industries, In	c. Breaker	Ammonium Persulfate	7727-54-0	,		99.9%		
NE-217	Chemplex, L.C.	Non-emulsifier	Silica, Crystalline-Quartz Methanol	14808-60-7 67-56-1			10% 50%	0.0014%	
FE-4	Chemplex, L.C.	Iron Control Additive	Citric Acid Anhydrous Water	77-92-9 7732-18-5			55% 55%		
SupersetW	Santrol	Resin Activator	Methanol Poly(oxyethylene)	67-56-1 9016-45-9			50% 54%	0.0292%	
			nonyphenol ether	3010-43-3					
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E-mail Address: derek.berg@dvn.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signed Electronically Printed Name: Derek Berg

Signature:

Date:

4/23/2014

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Title: Engineering Technician