<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 184874

. Operator Na	ame and Address		ION ON LINE	iii io biace,i	ILL-LIVILIT, DE	LI LIV,I LOGE	BACK, OR ADI	2. OGRID Number		
		GAS CORPORATIO	N					25078		
	0 W. Illinois							3. API Number	0007	
	dland, TX 79701	-	Description of the second					30-021-2 6. Well No.	0627	
4. Property Code 5. Property Name 313138 MIERA 2131								9-1		
		31			Curfore Leasting					
UL - Lot	Section	Township	Range	Lot Idn	Surface Location Feet From	N/S Line	Feet From	E/W Line	County	
K	9	21N	31E	k	1824	S	1660	The second secon	Harding	
				8. Propos	ed Bottom Hole Lo	ocation				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
K	9	21N	31E	K	1824	S	1660	W	Harding	
				9.	Pool Information					
BRAVO DON	IE CARBON DIO	XIDE GAS 640							96010	
				Additio	onal Well Informat	tion				
11. Work Type		12. Well Typ		13. Cable/Rotar	y 14.	Lease Type	15. Gr	ound Level Elevation		
16. Multiple	w Well	17. Proposed	O2	18. Formation	19	Private 19. Contractor		4801 20. Spud Date		
N N			300	Tubb	205	Contractor	20. 30	5/19/2014		
Depth to Ground water				Distance from nearest fresh water well			Distant	Distance to nearest surface water		
							Distail			
							Distant			
We will be	using a closed-l	oop system in lieu	of lined pits				J.S.C.III			
We will be					Casing and Ceme	nt Program				
Туре	Hole Size	Casing S	Size	Casing Weight/ft	Casing and Ceme	nt Program tting Depth	Sacks of (Dement	Estimated TOC	
Type Surf	Hole Size	Casing S 8.625	Size	Casing Weight/ft 24	Casing and Ceme	ent Program tting Depth	Sacks of 6	Cement 0	Estimated TOC 0	
Туре	Hole Size	Casing S	Size	Casing Weight/ft	Casing and Ceme	nt Program tting Depth	Sacks of (Cement 0	Estimated TOC	
Type Surf	Hole Size	Casing S 8.625	Size	Casing Weight/ft 24 15.5	Casing and Ceme	ent Program tting Depth 750 2600	Sacks of 6	Cement 0	Estimated TOC 0	
Type Surf	Hole Size	Casing S 8.625	Size	Casing Weight/ft 24 15.5 Casing/Cement I	Casing and Ceme Se	ent Program titing Depth 750 2600 all Comments	Sacks of 6	Cement 0	Estimated TOC 0	
Type Surf Prod	Hole Size 12.25 8.75	Casing 8 8.625 5.5	Size 5	Casing Weight/ft 24 15.5 Casing/Cement I	Casing and Ceme Se Program: Addition	ent Program titing Depth 750 2600 aal Comments	Sacks of 6	Cement 0	Estimated TOC 0 0	
Type Surf Prod	Hole Size 12.25 8.75	Casing 8 8.625 5.5	Size 5	Casing Weight/ft 24 15.5 Casing/Cement I	Casing and Ceme Se Program: Addition Blowout Prevention Test P	ent Program titing Depth 750 2600 all Comments on Program	Sacks of 6	Cement 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated TOC 0 0	
Type Surf Prod	Hole Size 12.25 8.75	Casing 8 8.625 5.5	Size 5	Casing Weight/ft 24 15.5 Casing/Cement I	Casing and Ceme Se Program: Addition Blowout Prevention Test P	ent Program titing Depth 750 2600 aal Comments	Sacks of 6	Cement 0	Estimated TOC 0 0	
Type Surf Prod	Hole Size 12.25 8.75	Casing S 8.625 5.5	Size 5	Casing Weight/ft 24 15.5 Casing/Cement I	Casing and Ceme Se Program: Addition Blowout Preventic Test P 30	ent Program titing Depth 750 2600 all Comments on Program	Sads of 0 50 35	Cement 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated TOC 0 0	
Type Surf Prod Ar 23. I hereby knowledge a	Hole Size 12.25 8.75 Type nnular certify that the info	Casing S 8.625 5.5	Working Pressure 3000	Casing Weight/ft 24 15.5 Casing/Cement I 22. Proposed	Casing and Ceme Se Program: Addition Blowout Preventic Test P 30	ent Program titing Depth 750 2600 all Comments on Program	Sads of 0 50 35	Cement 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated TOC 0 0	
Type Surf Prod Ar 23. I hereby knowledge a	Hole Size 12.25 8.75 Type nnular certify that the info	Casing S 8.625 5.5	Working Pressure	Casing Weight/ft 24 15.5 Casing/Cement I 22. Proposed	Casing and Ceme Se Program: Addition Blowout Preventic Test P 30	ent Program titing Depth 750 2600 all Comments on Program	Sads of 0 50 35	Cement 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated TOC 0 0	
Type Surf Prod Ar 23. I hereby knowledge a	Hole Size 12.25 8.75 Type nnular certify that the info	Casing S 8.625 5.5	Working Pressure 3000	Casing Weight/ft 24 15.5 Casing/Cement I 22. Proposed	Casing and Ceme Se Program: Addition Blowout Preventic Test P 30	ent Program titing Depth 750 2600 all Comments on Program	Sads of 0 50 35	Cement 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated TOC 0 0	
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Type Surf Prod Ar 23. I hereby conowledge a further cer XI, if applica	Hole Size 12.25 8.75 Type nutlar certify that the info	Casing S 8.625 5.5 5.5 ormation given abo	Working Pressure 3000 ve is true and comp	Casing Weight/ft 24 15.5 Casing/Cement I 22. Proposed	Casing and Ceme Se Program: Addition Blowout Preventic Test P 30 of my NMAC	ent Program tting Depth 750 2600 all Comments on Program ressure	Sacks of 6 50 35	Cement 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated TOC 0 0	
Type Surf Prod Ar 23. I hereby knowledge a I further cer X, if applica Signature: Printed Name	Hole Size 12.25 8.75 Type nular certify that the infond belief. tify I have complete. Electroni	Casing 8 8.625 5.5 branation given about the company of the compa	Working Pressure 3000 ve is true and comp	Casing Weight/ft 24 15.5 Casing/Cement I 22. Proposed	Casing and Ceme Se Program: Addition Blowout Preventic Test P 30 of my NMAC Approved 6	ent Program tting Depth 750 2600 all Comments on Program ressure 000	Sacks of 6 50 35 OIL CONSERV	Cement 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated TOC 0 0	
Type Surf Prod Ar 23. I hereby knowledge a	Hole Size 12.25 8.75 Type nular certify that the infond belief, tify I have complete. Electroni Regulato	Casing 8 8.625 5.5 branation given about the company of the compa	Working Pressure 3000 ve is true and comp	Casing Weight/ft 24 15.5 Casing/Cement I 22. Proposed	Casing and Ceme Se Program: Addition Blowout Preventic Test P 30 of my NMAC	ent Program tting Depth 750 2600 all Comments on Program ressure 000	Sacks of 6 50 35 35 OIL CONSERV	Cement 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated TOC 0 0 0	

DISTRICT I	
1625 N. French Dr.,	, Hobbs, NM 88240

State of New Mexico

Form C-102

DISTRICT II

Energy, Minerals, and Natural Resources Department Reviseu October 12, 2000 Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION

State Lease - 4 copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

Fee Lease - 3 copies

Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	96010 BRAYO DOME CARBON	*Pool Name V DIOXIDE GAS 640
Property Code	⁶ Property Name MIERA 2131	⁶ Well Number 9-1
%GRID No. 24078	⁸ Operator Name WHITING OIL & GAS CORPORATION	⁹ Elevation 4801'

Surface Location

ĺ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	K	9	21 NORTH	31 EAST, N.M.P.M.		1824	SOUTH	1660	WEST	HARDING

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Ac	res 13 Jo	oint or Infill	14 Consolidation Code	15 Order N	lo.				

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete the best of my knowledge and belief, and that this organization either owns working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this locatic persuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		NAD 27 NME ZONE X:703159 Y:1842489 LAT:36'03'42.97" LON:-103'38'45.49"	Signature May Maddy 4/14/2014 Printed Name LAY MADDOX 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
X701497 Y4843255			supervision, and that the same is true and correct to the best of my helief. APRIL 15, 2014 Date of Survey Signature and Seal Surveyor V. LYNN BEZNER NO.7920
X:701503 Y:1840660	1824		Certificate Nymber V. Lynn Bezner P.S. #7920 FILE:LO_MIERA_2131_9_1 K.Y.

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Phone:(505) 334-8178 Fax:(505) 334-8170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form APD Comments

Permit 184874

PERMIT COMMENTS

Operator Name and Address:	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20627
400 W. Illinois	Well:
Midland, TX 79701	MIERA 2131 #9-1

Created By	Comment	Comment Date

Form APD Conditions

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Permit 184874

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20627
400 W. Illinois	Well:
Midland, TX 79701	MIERA 2131 #9-1

OCD	Condition
Reviewer	
emartin	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
emartin	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string