Submit within 45 days of well	completion	State of New Mexico					Revised November 6, 2013												
		State of New Mexico				1. WELL API NO.													
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						30-025-41319 2. Well Name: CORBIN SOUTH FEDERAL COM #004 3. Well Number: 004													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole L Unit:E Lot:E Feet from:1700 Feet from:330	Section:4 To	wnship:18S S Line:N W Line:W	Range:33E
										⊠ Original						5. Bottom Hole L	ocation:	6368	
										□ Amendment						Unit:E Lot:E Section:4 Township:18S Range:33E Feet from:1700 N/S Line:N Feet from:330 E/W Line:W			Range:33E
						6. latitude: 32.7	790895651588	longitude:	212111										
						103.675614649441 7. County:													
						Lea													
Operator Name and Address:						400463		-	742 200 5405										
OXY USA WTP LIN PO Box 4294 Houston 77210			9. OGRID:	192463	10. Phone Numb	er: /	713-366-5485												
11. Last Fracture Date: 3/24/2014 Frac Performed by: HALLIBURTON					12. Productio O	n Type:	lo .												
13. Pool Code(s): 13320						4. Gross Fractured Interval: 9,485 ft to 10,587 ft													
15. True Vertical Depth (TVD): 11,505 ft						16. Total Volume of Fluid Pumped: 17,898 gals													
17. Total Volume of Re-Use Water Pumped:						18. Percent of Re-Use Water in Fluid Pumped:													
N/A	COMPOSIT	ON AND CONCENTE	TON		No	t Disclosed													
19. HYDRAULIC FLUIL Trade Name	Supplier	ON AND CONCENTRA Purpose	Ingredients	ICAS #1 Char	mical Abstract	Maximum Ingre	adient	Maximum Inc	gradient										
************	14.77.00	1.3		Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)											
CRC-20/40 LT	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	7		100%		6.04872%										
			Hexamethylenetetramine Phenol / formaldehyde resin	100-97-0 9003-35-4			2% 5%		0.12097% 0.30244%										
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8			10%	-27	0.0301%										
LoSurf-360W	Halliburton	Surfactant	Complex alkylamine	Confidentia	al		5%	5	0.01005%										
		Glycerine 56-81-5 Poly(oxy-1,2-ethanediyl), 61827-42-7		7		10% 30%	0	0.0201% 0.06029%											
			.alphaisodecylomega. -hydroxy-	01027 42 7			3070		0.0002070										
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential			60%	<i>y</i>	0.0815%										
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8			30%		0.03928%										
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1 26038-87-9			30%		0.06026%										
			Monoethanolamine borate				100%		0.20087%										
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2			30%		0.01575%										
Activator USA	Halliburton	Activator	Isoprppyl Alcohol (IPA) Ethoxylated Alcohil Mixtur	67-63-0 69439-46-3		50% 60%			0.03452% 0.04143%										
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0			100%		0.29039%										
OPTIFLO-III DELAYED	Halliburton	Breaker	Ammonium persulfate	7727-54-0			100%		0.02162%										
RELEASE BREAKER			Crystalline silica, quartz	14808-60-7	7		30%		0.00649%										
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5			100%		92.11475%										
	191	on shown on this disclosure form		est of my knowl	edge and belie														
	Electronically	Printed Name: Jennifer [Juarte			Title: Regulato	ry Specialist												
Date: 5/1/2014																			

E-mail Address: jennifer_duarte@oxy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.