Submit within 45 days of well o	completion	Ctota	Otata af Nam Mania a				Revised November 6, 2013										
WHAT WE SHALL SEE TO SEE		State of New Mexico				1. WELL API NO.											
	ls and Natui	and Natural Resources			30-015-41510												
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Well Name: HONDO 4 K FEDERAL #050 Well Number: 050											
									HYDRAULIC FR	ACTURING	FLUID				4. Surface Hole L Unit:K Lot:15		ownship:18S Range:27E
									DISCLOSURE						Feet from:2310	N	/S Line:S
⊠ Original						Feet from: 1650 5. Bottom Hole L		/W Line:W									
□ Amendment							Section:4 T	ownship:18S Range:27E									
LI ATTICITUTE IL						Feet from:2310 N/S Line:S Feet from:1650 E/W Line:W											
						6. latitude:	1	ongitude:									
							32.775855843701 -104.286564551584 7. County:										
						Eddy											
8. Operator Name and Address:					9. OGRID:	277558	10. Phone Numb	per: 713-292-9517									
LIME ROCK RESO 1111 Bagby Street Suite 4600 Houston 77002	The state of the s																
11. Last Fracture Date: 5/7/2014 Frac Performed by: ELITE 12. Productic						n Type:											
13. Pool Code(s): 14. Gross Fre						ctured Interval: 196 ft to 3,845 ft											
15. True Vertical Depth (TVD): 16. Total Vo						lume of Fluid Pumped:											
						643,796 gals of Re-Use Water in Fluid Pumped:											
0 gals					%												
19. HYDRAULIC FLUID Trade Name	Supplier	Purpose	IION: Ingredients	(CAS #) Chemical Abstract		Maximum Ingred	liont	Maximum Ingredient									
naue name	Заррпеі	ruipose	ingredients	Service #		Maximum Ingredient Concentration in Additive (% by mass)		Concentration in HF Fluid (% by mass)									
SAND	US SILICA	PROPPANT	SILICON DIOXIDE	14808-60-7		100%		4.09402%									
HCL 15%	CNR	ACID	HYDROCHLORIC ACID	7647-01-0		38.8%		0.07311%									
4-N-1 PLUS	CHEMPLEX	IRON CONTROL	ACETIC ACID	64-19-7		80%		0.00114%									
Participation of the Control of the	11 - 11		METHANOL	67-56-1		10%		0.00014%									
PLEXCIDE 24L	CHEMPLEX	BIOCIDE	TETRAHYDRO-3, DIMETHYL-2H	533-74-4		24%		0.01298%									
PLEXSLICK 953	CHEMPLEX	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS			8%		0.00195%									
			HYDROTREATED PETROLEUM DISTILLATE			30%		0.00732%									
			POLYACRYLAMIDE-				31%	0.00757%									
CON FOODD 3 (FO# DAC)	DAKED	SCALE INHIBITOR	CO-ACRYTIC ACID			69%		0.004440/									
SCALESORB 3, (50# BAG)	BAKER	SCALE INHIBITOR	DIATOMACEOUS EARTH CALCINED	91053-39-3				0.00144%									
			AMINO ALKYL PHOSPHONIC ACID				30%	0.00063%									
			PHOSPHONIC ACID				1%	2E-05%									
			CRYSTALLINE SILICA: QUARTZ (SIO2)				1%	2E-05%									
20. I, as Operator, hereby certify	that the information	shown on this disclosure form is		best of my knowle	edge and belie	ef.		•									
Signature: Signed Electronically Printed Name: Mike Pippin						Title: Consulta	nt										
and the second s	A CONTRACTOR OF THE PROPERTY O																
E-mail Address: mike@pip	opinIIc.com	_															

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.