Prod

8.75

5.5

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 185824

5250

YAT	me and Address ES PETROLEUM	I CORPORATIO	N		880	***			2. OGR	ID Number 25575		
	S 4TH ST ESIA , NM 8821)							3. API 1	Number 30-025-41840		
4. Property Coo 124			5. Property N. Kl	^{ame} WI AKX STATE					6. Well	No. 011H		
					7. Surfa	ace Location						
UL - Lot A	Section 16	Township 2	Ra 22S	nge 32E	Lot Idn	Feet From 200	N/S Line N	Feet From	850	E/W Line	County	Lea
					8. Proposed Bo	ottom Hole Locatio	n					
JL - Lot P	Section 16	Township 2	Rar 22S	nge 32E	Lot Idn	Feet From 330	N/S Line S	Feet From	660	E/W Line	County	Lea
					9. Pool	Information						
BILBREY BA	SIN;BONE SPRII	NG, SOUTH								97366	5	
					Additional	Well Information						
11. Work Type Nev	v Well	12. Well Type OIL	×1 = 100	13. Cable/Ro			14. Lease Ty	rpe tate	15. Gro	und Level Elevation 3787		
16. Multiple N				or	20. Spud Date							
Depth to Groun	d water			Distance from	n nearest fresh wate	rwell			Distance	to nearest surface	water	
We will be	using a closed-l	oop system in li	eu of lined p		Dranged Casi	as and Coment Dec						
Туре	Hole Size	Casin	g Size		. Proposed Casii ng Weight/ft	ng and Cement Pro	_	Sacks of	Cement		Estimated 1	гос
Surf	17.5		375		48	875		68			0	
Int1	12.25	9.6	325		36	5785		188	35		0	
Prod	8.5	5	.5		17	15271 875			10200	,		
1100												

Casing/Cement Program: Additional Comments

10993

915

17

22	Proposed	Blowout	Prevention	Program

	ZZI I TOPOSCU DIOWOUT TOTOMONI I TOGIUM					
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000				
Double Ram	5000	5000	1			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:			OIL CONSERVAT	ION DIVISION	
Printed Name:	Electronically filed by Travis Ha	ahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address:	thahn@yatespetroleum.com		Approved Date:	5/12/2014	Expiration Date: 5/12/2016
Date:	5/8/2014	Phone: 575-748-4120	Conditions of Approval Attached		

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 185824

WELL LOCATION AND ACREAGE DEDICATION PLAT

·					
1. API Number	2. Pool Code	3. Pool Name			
30-025-41840	97366	BILBREY BASIN;BONE SPRING, SOUTH			
4. Property Code	5. Property Name	6. Well No.			
12443	KIWI AKX STATE	011H			
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3787			

10. Surface Location

				IO. Out II	acc Eccation				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	228	32E		200	N	850	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	16	228	32E		330	S	660	E	Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Cod	le		15. Order No.		
160.00)								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	0

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Travis Hahn

Title: Land Regulatory Agent

Date: 5/8/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 1/27/2014

Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 185824

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41840
105 S 4TH ST	Well:
ARTESIA, NM 88210	KIWI AKX STATE #011H

Created By	Comment	Comment Date
THAHN	Samples: 10' samples surface to TD	5/7/2014
THAHN	Samples: 10' samples surface to TD	5/7/2014
	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-875' is 419 PSI 875'-5785' is 3068 PSI 5785'-12000' is 5741 PSI PILOT HOLE 10243'-10720' is 5128 PSI LATERAL	5/8/2014
	Pilot hole will be drilled to 12000'. Well will then be plugged back with a 200' isolation plug on bottom and an open hole whipstock set at approx. 10243'. Well will then be kicked off at approx. 10243' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 10993' MD (10720' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15271' MD (10720' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 677' FNL and 828' FEL, 16-22S-32E. Deepest TVD is 12000' in the pilot hole. Deepest T	5/8/2014
THAHN	C-102, horizontal drilling diagram, and contingency plan to follow by mail. H2S is not anticipated in this well.	5/8/2014
pkautz	Land s/S	5/9/2014

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 185824

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41840
105 S 4TH ST	Well:
ARTESIA, NM 88210	KIWI AKX STATE #011H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water